

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-005-63686

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Eubanks BEN Com.

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MAR 30 2005

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8. Well No.

1

9. Pool name or Wildcat  
Undesignated Precambrian

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter O : 1,200 Feet From The South Line and 1,420 Feet From The East Line

Section 22 Township 9S Range 24E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,577'

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**11. NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.

Change APD hole/casing size and cement volumes as listed below.

The new program is as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	975'	975sx	Surface
*12 1/4"	8 5/8"	24#	1,600'	350 sx	775'

Production casing and hole size will remain the same as on original APD.

\*The 8 5/8" casing will only be set if there is lost circulation. If no loss circulation occurs, the hole will be reduced to 7 7/8" at 1,600' and drilled to 4,615' where 5 1/2" casing will be set.

Thank-you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeremiah Mullen TITLE Drilling Engineer Asst. DATE 03/29/05

TYPE OR PRINT NAME Jeremiah Mullen TELEPHONE NO. (505)-748-4378

(This space for State Use)

APPROVED BY

TIM W. GUM

DISTRICT II SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 04 2005