Form 3160-4 (April 2004)

UNITED STATES N.M. Oil Cons. DIV-Dist. 2 FORM APPROVED DEPARTMENT OF THE INTERIOR 1 W. Grand Avenue OMB NO. 1004-0137 Expires: March 31, 2007

	WELL	COMP	LET	ION OR	REC	OMPL	<u>ETION</u>	好們	RIA	ND/H	3 EQ	38	21	6.)Lease	Serial No.			
1a. Type of Well								NM-28864										
b. Type of Comple	b. Type of Completion: New Well Work Over Deepen X Plug Back Diff. Resvr.,							Ī	6. If Indian, Allottee or Tribe Name									
b. Type or comple		٠. '		OMPLETI									- 1		, /			
2. Name of Oper		iloi.		OWN ELT	<u> </u>									7. Unit o	r CA Agreen	nent Na	ame and No.	
Yates Petro	leum Corp	oration											Ī					
3. Address					3a. Ph	one No. (ir	clude are	a code)						8. Lease	Name and	Well N	D.	
105 S. 4th Str., Artesia, NM 88210 505-748-1471										Maddox QU Federal #1								
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											l	9. API Well No. 30-015-23989 \$2				1 .		
At Surface 990'FSL & 1980'FWL (Unit N, SESW) RECEIN									IVE	D	ŀ	30-015-23989 520 10. Field and Pool, or Exploratory						
At Surface 500 FOL & 1800 FWE (Official, SEOW)									7000 7 0 0444					Penasco Draw Permo Penn				
At top prod. In		Same as above						MAR 3 1 2005				11. Sec., T.,R.,M., on Block and Survey or Area						
At top prod. III	tervar reporter	a below							OCU-ADTESIO				Section 33-T18S-R24E					
At total depth	Same a	as above	;											12. County or Parish 13. State				
														Eddy New Mexico				
14. Date Spudd	ed		15. E	5. Date T.D.Reached 16. Date Completed						3/22/05				17. Elevations (DF,RKB,RT,GL)*				
R	0 9/1/04		NA D&A						Ready to Prod.					3729'GL 3744'KB				
18. Total Depth:	MD	8900'		19.	Plug B	Back T.D.:	MD 7532' 20. Depth Bridge				je Plug Set:			MD 8350'				
	TVD	NA					TVD	NA						TVD	NA			
21. Type Electric &	O# Mb	! I D.	- (0		-b\	,	2 Was W	all parad	x	No		Yes	/ 5	hmit an	at min)			
		-	n (Suc	omit copy or ea	(CII)		Was DS			No		Yes		bmit an	•			
Perforating Definition of the Perforation of the Pe	•	roi Log						al Survey?	T-7	No		Yes	•	(Submit report) (Submit copy)				
						<u></u>	Direction	ai Survey:		1110		103	(50	DITIN GO	·			
23. Casing and I	iner Record (Report all	string	gs set in well)	-		I State	Cement	er I N	No. of SI	s & T		lurry	/0				
Hole Size Size/Grade Wt.(#/ft.)) Top (MD) Bottm(MD)				Type of Cement			· 1			Amount F	Pulled				
REFER TO ORIGINAL COMPLETION																		
	<u> </u>			····- I	KEI	ER IU	URIGIN	AL CU	WIPLE	HON								
			\dashv				┪		_								-	
24. Tubing Reco	rd																	
Size	Depth Se	et (MD)		ker Depth (N	1D)	Size	Depth (Set (MD)	Packe	r Depth	(MD)	Ş	ze	Depth	Set (MD)	Pac	ker Depth ((MD)
2-3/8"	7349'		734	19'														
25 . Producing Intervals 26. Perforation Record									Perf. Statu									
				Top 7438'			7472'		Perforated Interval S				ize No. Holes Perf. Status			<u>s</u>		
B) .											SEE ATT			TACHED SHEET				
C)																	RECC	RD
D)																		1
27. Acid, Fractur		Cement S	quee	ze, Etc.			····					-						<u> </u>
Depth Interval Amount and Type of Material 6251'-6600' Acidize w/37,000g 20% IC HCL										MAR 3 0 2005								
6108'-6184' Acidize w/4500g 20% gelled IC HCL + balls																		
7438'-7472' Acidize w/2000g 20% gelled IC HCL + balls									十		AI E	XIS C. 8	SIAIC					
																	GINEER	
28. Production - Date First		Houre	 r	Toet		Oil	Gas	Water	l oilc	rouite	Co		Drodu	otion M	lathod			
Produced				BBL.	MCF	1	Oil Gravity Gas Corr. API Gravity			rioal	iction M	ieu iou						
	3/18/05	24 hr	s	\Rightarrow		0	102	0	N	IA	N/	Ą						
Choke	Tbg. Press.	Csg.		24 Hr.		Oil	Gas	Water		: Oil	Well S	tatu	5					
Size Fiwg. Press. 1/4" 57 psi Packer					BBL	MCF 102	BBL 0		Ratio NA				_	MALOD!				
28a. Production-	57 psi	I ackt	<u>' </u>			<u> </u>	102		L		<u> </u>				SIWOPL			
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method																		
Produced	Date	Tested	1	Production	ction BBL		MCF	BBL	Corr. Al	•	Gravity							
				\Rightarrow				ļ	<u> </u>		ļ							
Choke Size	Tbg. Press. Flwg.	Csg. Press		24 Hr. Rate	O	il BL	Gas MCF	Water BBL	Gas: Oi Ratio	II	Well S	statu	3					
Size	IWG.	1.1622	·	rate	101	J.	INICE	loor.	Rallo		ĺ							

28b. Production	Interval C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	ir roddciioi i wetilod	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
28c. Production	- Interval D			_	<u> </u>			.1		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disposition of	•	sed for fuel, v	vented, etc.)		.	1			,,, ,,	
Sold if produ	iced						 			
30. Summary of	Porous Zones	(Include Aqu	iifers):					31. Forma	tion (Log) Markers	
Show all importests, including and recoveries.	tant zones of depth interval t	porosity and ested, cushio	contents thereo	f: Cored into open, flowing	tervals and g and shut-	all drill-ste in pressure	m es			
F	ormation		Тор	Bottom	Description, Contents, etc.				Top Meas Depth	
	 	-							<u>-</u> -	1 Mode Doptil
								REF	ER TO ORIGINAL	COMPLETION
			İ					'\'		COMI ELTION
			-							
			Ì							
			1							
32. Additional re	marks (include	e plugging ord	cedure).				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	.L		
oz. / taattoria/ re	manto (moraco	s plugging pro	oodaroj.							
33. Indicate whi	ich items have	been attache	ed by placing a ch	eck in the ac	opropriate t	oxes.				
			ogs (1 full set req	Ī		gic Report	□ _{DST}	Report	Directional Survey	
	Ш		ogo (* raii oot roq	/		giorroport		торогт	Jon contain carry	
	Cunder No	tion for pluma		ifination	П _{сата} (مانستان مانستان	X Other	Log		
		otice for plugg	ing and cement v	ermeation [Core A	Analysis	Other	Log		
34. I hereby cert	ify that the fore	egoing and at	tached informatio	n is complete	e and corre	ect as deter	mined from all a	available red	ords (see attached inst	ructions)*
Name(please pr	int)			Tina Huer	ta			Title	Regulatory Com	pliance Supervisor
Signature		1.	1	1	,			Det-	March	23, 2005
Oignature		70	a Hu	<u>v >a</u>				_ Date	IviarCII	23, 2003
Title 18 LISC 9	Section 1001	and Title 42 I	ISC Section 12	12 make it o	crime for	ny poroc-	knowingly and	willfully to	ako to any donostra - 1	or agency of the United
States any talse	, tictitious or tra	audulent state	ements or represe	entations as	to any matt	er within its	s jurisdiction.	winiully to m	and to any department	or agency or the United

Yates Petroleum Corporation Maddox QU Federal #1 Section 33-T18S-R24E Eddy County, NM

Form 3160-4 continued:

26. Perforation Record									
Perforated		Perf							
Interval	Size	Holes	Status						
6251', 56', 68', 72', 81', 94'			Under RBP						
6303', 14', 36', 40', 62', 72', 87',			Under RBP						
6400', 04', 08', 16', 26', 50', 59'			Under RBP						
64', 70', 77', 83', 93', 98', 6504'			Under RBP						
36', 47', 52', 64', 72', 85', 6600'	35 total	.42"	Under RBP						
6108'-6114'			Under RBP						
6168'-6184'	46 total	.42"	Under RBP						
7438'-7446'			Open						
7466'-7472'	28 total	.42"	Open						