District II 1301 W. Grand Ave. Arteria, NM 88210 OIL CONSERVATION DIVISION	WELL API NO.
	30-015-25905
1301 W. Grand Ave., Artesia, 1414 86210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Roy AET
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	o. Won Number
RECEIVED	0.000001
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation APR 0 1 - 2005	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210	North Dagger Draw Upper Penn
4. Well Location	
	1000 fact from the West line
Unit Letter N: 660 feet from the South line and	1980 feet from the West line
Section 8 Township 19S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3559'GR	
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOF	K ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	ILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	TIOR [
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	Т ЈОВ
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE_ TITLE Regulatory Compliance Supervisor DATE March 31, 2005 Tina Huerta Type or print name E-mail address: <u>tinah@ypcnm.com</u> Telephone No. 505-748-1471 For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):

REPORT.