

District Office French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33570 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Read & Stevens, Inc. 3. Address of Operator P. O. Box 1518 Roswell, NM 88202 4. Well Location Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line Section 19 Township 19S Range 29E NMPM Eddy County 10. Date Spudded 12-3-04 11. Date T.D. Reached 1-5-05 12. Date Compl. (Ready to Prod.) 2-14-05 13. Elevations (DF& RKB, RT, GR, etc.) 3,318' GL 14. Elev. Casinghead 15. Total Depth 11,400' 16. Plug Back T.D. 11,304' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By All Rotary Tools Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 11,290'-11,296' Morrow 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run GR, CBL, VDL, DLL, CNL-LDT 22. Was Well Cored No	<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> RECEIVED APR 06 2005 COURTESIA </div>
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	330'	17 1/4"	320 sx	Circ to Surface
8 5/8"	32#	3,192'	11"	1195 sx	Circ to Surface
5 1/2"	17#	11,400'	7 7/8"	1950 sx	TOC 2,634' CBL

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr> <tr> <td>2 3/8"</td><td>11,226'</td><td>11,226'</td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>	SIZE	DEPTH SET	PACKER SET	2 3/8"	11,226'	11,226'			
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2 3/8"	11,226'	11,226'																							
26. Perforation record (interval, size, and number) 11,290'-11,296' 4 spf Total 25 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>None</td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	None																					
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None																									

28. PRODUCTION							
Date First Production 2-14-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SIWOPL		
Date of Test 2-15-05	Hours Tested 9	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl -	Gas - MCF 600 mcf	Water - Bbl. 1	Gas - Oil Ratio -
Flow Tubing Press. 400	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 600	Water - Bbl. 2	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SIWOPL	Test Witnessed By Will Palmer
30. List Attachments Deviation Survey. Logs previously sent. (Cmt bond log enclosed)	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature E-mail Address	Printed Name John C. Maxey, Jr. Title Operations Manager Date 3-3-05

any newly-drilled or
y of all special tests

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10204	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10464	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	1056	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian	1990	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	2570	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	3106	T. Todilto	T.
T. Drinkard	T. Bone Springs	4422	T. Entrada	T.
T. Abo	T. Morrow	10682	T. Wingate	T.
T. Wolfcamp	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
11290'	11296'	6'	Sandstone

OPERATOR READ & STEVENS, INC
WELL/LEASE MARBOB STATE #2
COUNTY EDDY, NM

144-0028

RECEIVED JAN 20 2005

STATE OF NEW MEXICO
DEVIATION REPORT

291	3/4	7756	3
688	1/2	7808	3
1162	3/4	7863	4
1635	3/4	7925	3
2111	1	7989	2 3/4
2513	1	8053	3
3190	1/2	8117	2 3/4
3443	1 1/4	8179	2
3828	1 1/2	8305	1 1/2
4213	2	8464	2
4373	1 3/4	8528	1 1/2
4502	1 3/4	8687	2
4630	1 3/4	8882	2
4728	1 1/4	9074	2 1/4
4920	1 3/4	9170	1 3/4
5081	1/4	9331	1 3/4
5176	1 1/2	9555	3/4
5306	1 1/2	9666	3/4
5467	1	10156	1 1/4
5761	1 1/2	10734	1/4
6076	1	11376	1
6361	1 1/2		
6647	1 1/2		
6906	1 1/2		
7219	1 1/2		
7535	4 1/4		
7630	3 3/4		
7693	3 1/4		

STATE OF TEXAS
COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on January 17, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

