

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 1 2011

NMOCB-ARTESIA

Form C-141
Revised October 10, 2003
Submit to the appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

nMLB 1131126791

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating	269324	Contact: Joe Hernandez
Address: 2130 W. Bender Hobbs, NM 88240		Telephone No.: 575-738-1739
Facility Name: H.E. West B Fed # 43		Facility Type: Water Flood
Surface Owner: BLM	Mineral Owner: BLM	API No.: 3001526049

LOCATION OF RELEASE

Unit Letter M	Section 9	Township 17S	Range 31E	Feet from the 660	North/South Line S	Feet from the 760	East/West Line W	County Eddy
------------------	--------------	-----------------	--------------	----------------------	-----------------------	----------------------	---------------------	----------------

Latitude: 32 50' 37.6" Longitude: 103 52' 51.5"

NATURE OF RELEASE

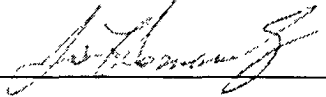

Type of Release: Land P/U F.O.I.	Volume of Release: 1 / 4	Volume Recovered: 0 / 1
Source of Release: Produce Water/Oil flowline	Date and Hour of Occurrence: 10/27/2011 8:30am	Date and Hour of Discovery: 10/27/2011 9:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher- NM OCD	
By Whom? Joe Hernandez	Date and Hour 10/27/2011 1:30pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Drove on Loc. seen 2" poly flowline leaking. Kill power to P/U shut off valves at well tbq/csg. Went to end of leak built dam to stop flow. Drove to battery all valve open to norm operation. Shut in valve leading to well.
-Equipment failure- Pipeline (Poly) Pressure (plugged/closed etc.) / Cloudy weather conditions.

Describe Area Affected and Cleanup Action Taken.*: Vacuum truck picked up all the liquid that had not been absorbed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Joe Hernandez	Signed By  Approved by District Supervisor:	
Title: Production Foreman	NOV 07 2011 Approval Date:	Expiration Date:
E-mail Address: jhernandez@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/01/2011 Phone: 575-942-9492		

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:
12/7/2011

2 RP-945