Form 3160-5 (August 2007)

## DEPARTMENT OF THE INTERIOR

**UNITED STATES** BUREAU OF LAND MANAGEMENT OCD - Artesia FORM APPROVED OMB NO 1004-0135

Expires July 31, 2010

5.	Lease Serial No
	NMNM78215

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	Lease Serial No NMNM78215     If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other	,	
1 Type of Well ☐ Gas Well ☐ Other		8. Well Name and No HICKORY ALV FEDERAL 7
2 Name of Operator YATES PETROLEUM CORPORATIONE-Mail	9 API Well No 30-015-32996-00-S2	
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b Phone No (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10 Field and Pool, or Exploratory WILDCAT
4. Location of Well (Footage, Sec., T, R, M, or Survey	11 County or Parish, and State	
Sec 17 T22S R24E NENW 99FNL 2038FWL		EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

9/20/11 - NU BOP.
9/21/11 - Set a 7" CIBP at 2364'. Tagged CIBP. Tested casing to 500 psi. Circulated salt gel.
Spotted 20 sx Class "C" Neat cement. Calc TOC 2241'. Spotted 30 sx Class "C" Neat cement at 1870'. WOC. Tagged at 1695'. Perforated 4 holes at 160'. Circulated out 9-5/8" x 7". Pumped 55 sx Class "C" Neat cement and circulated to surface. ND BOP.

10/4/11-- Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED AND ABANDONED.

RECLAMATION DUE 4-1-12

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

Accepted for record NMOCD

14. Thereby certify that the foregoing is true and correct

Electronic Submission #119303 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/06/2011 (12KMS0017SE)

OCT 20 2011

NMOCD ARTESIA

Name (Printed/Typed) TINA HUERTA REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission) Date 10/06/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAMES A AMOS TitleSUPERVISOR EPS Approved By

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date 10/07/2011