Office	Diago OI 1 of 1 1 and 1		Form C-103 October 13, 2009	
District I Energy, Minerals and Natural Resources		WELL API NO.		
1625 N French Dr., Hobbs, NM 88240 District II 1321 W. Good Ave. Address NM 88210 OIL CONSERVATION DIVISION		30-015-26299		
1301 W. Grand Ave., Artesia, Nivi 88210		5. Indicate Type of Le		
1000 D Dunne Dd. Anton NM 97410		STATE FEE S		
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lea	ise No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Cooper AHH		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other		1		
2. Name of Operator		9. OGRID Number		
Yates Petroleum Corporation		025575		
3. Address of Operator V. Seven		10. Pool name or Wild	lcat	
105 South Fourth Street, Artesia, NM 88210	River	₩ildcat; Yeso	(97565)	
4. Well Location	Chorieta		NY I	
		feet from the	West line	
	Range 24E	NMPM Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3610°GR				
	27	D 01 D		
Check Appropriate Box to Indicate	: Nature of Notice,	Report or Other Data	a	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:	OTHER: Workov	er, plugback and recompl	lete 🗵	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
8/10/11 - Loaded tubing with 5 bbls fresh water. Unseat pump. RU to flush tubing with hot water. Pumped 2 bbls and well started pressuring up. Got				
out with pump.				
8/11/11 – Set a CIBP at 7651'. Started loading hole with 5% KCL. Hole loaded with 265 bbls. Pressured up to 2500 psi, held good for 5 min. Perforate Cisco 7480'-7505' (25). RIH to 7505'-7530' (25). Pumped 50 bbls fresh water down casing. Perforated Cisco 7530'-7550' (21). Acidized with 2500g				
7-1/2% HCL Iron control with clay stabilizer Dropped 100 balls, saw some ball action				
8/15/11 – NU BOP.				
8/16/11 – Set a CIBP at 7430'. Tagged on CIBP. Circulated brine with salt gel. Spotted 25 sx Class "C" cement on top of CIBP. Circulated 20 bbls salt gel. Spotted 25 sx Class "C" cement at 5376'. Calc TOC at 5216' Circulated 53 bbls salt gel. Spotted 25 sx Class "C" cement at 4882'. Calc TOC at				
4722'. Spotted 25 sx Class "C" cement at 3541'				
8/17/11 - Perforated Yeso 2482'-2510' (29), 2442'-2454' (15), 2418'-2428' (11) and 2386'-2406' (21). Acidized with 5000g 20% NEFE HCL.				
8/18/11 – ND BOP.		g : 1 100 000# 20/40 1 .	1 (0 000 00 40	
10/5/11 – Re-acidized with 5000g 10% HLC acid ahead of frac Frac with 25# borate XL, 5513 bbls fluid, 122,000# 20/40 white sand, 60,000# 20/40 RCS.				
10/11/11 - Tagged up at 2571' on sand. Washed down to 2697'. TIH with production tubing 2-7/8" 6.4# J-55 to 2583'. CBL for recompletion mayled				
to NMOCD 10/31/11.		I RE	CEIVED	
			nv 2 2011	
Spud Date: Rig Release	: Date:	<i>I</i> , ,	OV 2 2011	
			OCD ARTESIA	
		NIVIC	JOD THILL	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$(1 \cdot 1)$				
SIGNATURE (TITLE Regulatory Compliance Supervisor DATE October 31, 2011				
Type or print nameTina Huerta E-mail address: tinah@yatespetroleum.com PHONE:575-748-4168				
For State Use Only				
NOV U / ZUII				
APPROVED BY:				
Conditions of Approval (if any): ZA: Dagger Draw; Upper Penn N				
3 1	•	-		