## <u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

1301 W Grand Aver	iue, Artesia,	, NM 882	210		• ~	<b>~</b>	S	Submit o	ne conv	to app	ropriate District Office
District III 1000 Rio Brazos Rd , Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							
District IV 1220 South					20 South St. Santa Fe, N						AMENDED REPORT
1220 S St Francis L					•	AND AUTH	ORIZAT	TON T	O TR	ANSI	PORT
<sup>1</sup> Operator name			30110		V.11222		<sup>2</sup> OGRI				
Yates Petroleum	-			025575							
105 South Fourt Artesia, NM 882			<sup>3</sup> Reason for Filing Code/ Effective Date NW								
<sup>4</sup> API Number			<sup>6</sup> Pool Code								
						an Andres, Yeso 50270					
<sup>7</sup> Property Code 8 Property Nar			ne Federal AB ~			<sup>9</sup> Well Number					
12237 II. 10 Surface	re T ocat	ion		<del> </del>	rederai	AB -		·····			13H
	ction To		Range	Lot Idn	Feet from the	North/South Lin	e Feet fro	m the	East/We	est line	County
N .	32	18S	25E		330	South	165	0	We	st	Eddy
11 Botto	m Hole l	Locatio	on								
	ction To	wnship 18S	Range 25E	Lot Idn	Feet from the 2025	North/South lin South	e Feet from		East/We We		County Eddy
Lse Code F	Producing N Code					nit Number 10	C-129 Eff	ective Da	ate	17 C-1	29 Expiration Date
	P		10/1	7/11							
III. Oil and	Gas Tra	anspor	ters		19 cm						20 0 (0.00)
18 Transporter OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W
016696				(	Occidental Ener						O
010070	WA				5 Greenway Pla	aza, Suite 110		· ·			
					Houston, T	X 77046					A the state of
147831					Agave Energ						$\mathbf{G}$
				105 South Fourth Street Artesia, NM 88210							
NATIONAL CONTRACTOR OF THE STREET	Second .							7		annon:	
						RECE	ハドロ	1			
						001.9	5 2011				
						OCT 25 2011					
						NMOCD ARTESIA					
IV. Well Co	nmpletio	n Date									
21 Spud Date		Ready		1	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Pe	erforatio	ns		<sup>26</sup> DHC, MC
RH 7/31/11	`	10/16/	11	4286'		4213'	2904'	-4211' P	orts		
RT 8/3/11  27 Hole S	1		20	. P. Tubir			Set			30 Sacl	ks Cement
11016.5	Size		- * Casing	e ex i uon	ig Size	29 Depth					
Trote s	Size		<sup>28</sup> Casing		ig Size	<sup>29</sup> Depth			9		mir to surface
Title S	Size		<sup>28</sup> Casing	20"	ng Size	29 Depth 80'			8 y		mix to surface
14-3/4					ig Size				8 y	ds redi-	mix to surface sx (circ)
				20"	ng Size	80'			8 y	ds redi-	
	,,			20"	ng Size	80'			8 y	ds redi-	
8-3/4	,			20" 9-5/8" 7"	ng Size	80° 1125° 2834°			8 y	ds redi-	sx (circ)
14-3/4	,			20" 9-5/8"	ng Size	1125			8 y	ds redi-	sx (circ)
8-3/4	,			20" 9-5/8" 7"	ng Size	80° 1125° 2834°			8 y	ds redi-	sx (circ)
8-3/4° 6-1/8°	,			20" 9-5/8" 7"	ng Size	80° 1125° 2834°			8 y	ds redi-	sx (circ)
8-3/4	, , , , , , , , , , , , , , , , , , ,	as Delive		20" 9-5/8" 7" 4-1/2"	rest Date	80° 1125° 2834° 4286°		35 Tbg		1558 450	sx (circ)
14-3/4 8-3/4' 6-1/8' V. Well Tes	, , , , , , , , , , , , , , , , , , ,	as Delive	ery Date	20" 9-5/8" 7" 4-1/2"		80° 1125° 2834°			8 y  Pressu 00 psi	1558 450	sx (circ)
14-3/4 8-3/4' 6-1/8'  V. Well Tes  31 Date New Oil 10/18/11	, , , , , , , , , , , , , , , , , , ,	10/17/	ery Date	20" 9-5/8" 7" 4-1/2"	Fest Date 0/18/11	80° 1125° 2834° 4286°  34 Test Len 24 hrs			. Pressu	1558 450	sx (circ) sx (circ)  36 Csg. Pressure 245 psi
14-3/4 8-3/4' 6-1/8'  V. Well Tes  31 Date New Oil	, , , , , , , , , , , , , , , , , , ,		ery Date	20" 9-5/8" 7" 4-1/2"	Fest Date	80° 1125° 2834° 4286°			. Pressu	1558 450	sx (circ) sx (circ)  36 Csg. Pressure
14-3/4 8-3/4' 6-1/8'  V. Well Tes 31 Date New Oil 10/18/11 37 Choke Size NA	ot Data  32 Ga	<sup>38</sup> Oil 36	ery Date	20" 9-5/8" 7" 4-1/2"	Fest Date 0/18/11 Water 466	80° 1125° 2834° 4286°  34 Test Len 24 hrs 40 Gas	gth	3(	. Pressu 10 psi	1558 450	sx (circ)  sx (circ)  36 Csg. Pressure 245 psi  41 Test Method Pump Test
V. Well Tes  31 Date New Oil 10/18/11  37 Choke Size NA  42 I hereby certify been complied wit	that the rule and that	38 Oil 36  les of the info	ery Date  I  e Oil Cons	20" 9-5/8" 7" 4-1/2"  state of the state of	Fest Date 0/18/11 Water 466 Division have	80° 1125° 2834° 4286°  34 Test Len 24 hrs 40 Gas		3(	. Pressu 10 psi	1558 450	sx (circ)  sx (circ)  36 Csg. Pressure 245 psi  41 Test Method Pump Test
V. Well Tes  V. Well Tes  Toke Size  NA  14-3/4  8-3/4'  6-1/8'  V. Well Tes  10/18/11  37 Choke Size  NA	that the rule and that	38 Oil 36  les of the info	ery Date  I  e Oil Cons	20" 9-5/8" 7" 4-1/2"  state of the state of	Fest Date 0/18/11 Water 466 Division have a is true and	34 Test Len 24 hrs 40 Gas 290	gth	3(	. Pressu 10 psi	1558 450	sx (circ)  sx (circ)  36 Csg. Pressure 245 psi  41 Test Method Pump Test
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V. Well Tes  V. Well Tes  31 Date New Oil 10/18/11  37 Choke Size NA  42 I hereby certify the been complied with complete to the be Signature:  Printed name:	that the rule and that	38 Oil 36  les of the info	ery Date  I  e Oil Cons	20" 9-5/8" 7" 4-1/2"  state of the state of	Fest Date 0/18/11 Water 466 Division have is true and	34 Test Len 24 hrs 40 Gas 290	gth	3(	. Pressu 10 psi	1558 450	sx (circ)  sx (circ)  36 Csg. Pressure 245 psi  41 Test Method Pump Test
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V. Well Tes  V. Well Tes  John Choke Size NA  At 1 hereby certify been complied wit complete to the be Signature:  Printed name: Tina Huerta Title: Regulatory Compl	that the rul h and that st of my ki	38 Oil 36 Oil so of the info nowledg	ery Date  I  e Oil Cons	20" 9-5/8" 7" 4-1/2"  state of the state of	Fest Date 0/18/11  Water 466  Division have is true and	34 Test Len 24 hrs 40 Gas 290	gth	NSERVA NSERVA SEST	. Pressu 10 psi	ds redi- 1558 450 re	sx (circ)  sx (circ)  36 Csg. Pressure 245 psi  41 Test Method Pump Test
V. Well Tes  V. Well Tes  Jate New Oil 10/18/11  Thereby certify the been complied with complete to the besignature:  Printed name: Tina Huerta Title: Regulatory Complemental Address:	that the rul h and that st of my ki	38 Oil 36 Oil so of the info nowledg	ery Date  I  e Oil Cons	20" 9-5/8" 7" 4-1/2"  state of the state of	Fest Date 0/18/11  Water 466  Division have is true and	80° 1125° 2834° 4286°  34 Test Len 24 hrs 40 Gas 290  Approved by:	gth	NSERVA NSERVA SEST	. Pressu 10 psi ATION E	ds redi- 1558 450 re	sx (circ)  sx (circ)  36 Csg. Pressure 245 psi  41 Test Method Pump Test
V. Well Tes  V. Well Tes  John Choke Size NA  At 1 hereby certify been complied wit complete to the be Signature:  Printed name: Tina Huerta Title: Regulatory Compl	that the rul h and that st of my ki	38 Oil 36 Oil 36 Oil so of the the informowledge	ery Date  I  e Oil Cons	20" 9-5/8" 7" 4-1/2"  state of the state of	Fest Date 0/18/11  Water 466  Division have is true and	80° 1125° 2834° 4286°  34 Test Len 24 hrs 40 Gas 290  Approved by:	gth	NSERVA NSERVA SEST	. Pressu 10 psi ATION E	ds redi- 1558 450 re	sx (circ)  sx (circ)  36 Csg. Pressure 245 psi  41 Test Method Pump Test

Operator: YNCS	
	Well Name: Federal AB # 13H
OGRID: 25575	API: 30-0 <u>15 - 37211</u> Lease Type <b>F</b> S P
Date C104 rec'd 10/25/2006  Date of file review 4/69/2006	C-104 filed for NY_RT_PB_RE_DHC_Other_
Inactive Well List 2 ou Additional Bonding: 0 P	
APD Approval Date 04/04 Pit Permit Approval/	/ <u>7509</u> / Permit # Pit Closure://
Spud notice	amended required amended required amended required
Deviation Survey: 1.44	@ 1036 TD @
"As Drilled" or Amended C-102	10 15 1201 MD 42810 TVD 2585  T 185 R 25E Footages 2025 FNL/OSL 1681 FOOL/FEL
Completion Sundry: 11 / 3 / Completion Report: 4/3/ Logs No Logs RAN	
COMPLIANCE: NSL DHC	NSPART
OTHER REQUIREMENTS:	
Inactive Well List// Additional Bonding	Date to TCS / RD for approval しゃ/ しゅ/ しょ
Reviewed by:	DENIED/