Submit To Appropr Two Copies		State of New Mexico					Form C-105									
District I 1625 N. French Dr.	Hobbs M	M 88240		Energy, Minerals and Natural Resources					July 17, 2008							
District II							1. WELL API NO. 30-015-38360									
1301 W. Grand Ave District III	210			l Conservat				ŀ	30-015-38360 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St	-		Or.	l	STA∃	ГЕ	☐ FEE		ED/IND	IAN
1220 S St Francis						Santa Fe, N					3. State Oil &	Gas	Lease No.	•		
WELL (COMPL	LETIC	N OR	RECC	MPL	ETION REI	PORT	ANE	LOG		心學為		是經歷			
4. Reason for fill	ing.										5. Lease Name		_	/ ;	\	
⊠ COMPLET	ION REP	ORT (F	ill in boxe	s#1 throu	gh #31	for State and Fee	wells on	ly)		ŀ	AID 24 ST		16 /	£	\	
		(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)					6. Well Number: #16 OTHER 9. OGRID: 255333									
7. Type of Comp	letion:															
8. Name of Opera						∐PLUGBACK	L DIF	ERE	NT RESERVO	OIR T	R ☐ OTHER 9. OGRID: 255333					
8. Name of Opera	nor: Lin	ie Koc	k Kesou	rces A,	L.F.						As "I					
10. Address of O				LC, 3104 N. Sullivan, Farmington, NM 87401					Empire, Glorieta-Yeso (96210)							
12.Location	Unit Ltr		ction	Township		Range	Lot		Feet from the		N/S Line Feet from					
Surface:	K	24		17-S		28-E			1650	\dashv	South	1650		West		Eddy
ВН:				<u> </u>										<u> </u>		i
13. Date Spudded 7/22/11	8/3/11		Reached	15. Date Drilling Rig Released 8/5/11				16. Date Completed 8/24/11						17. Elevations (DF and RKB, RT, GR, etc.):3705' GR		
18. Total Measur 5260'				19. Plug Back Measured Depth 5199'				20. Was Directiona Yes						Type Electric and Other Logs Run d Hole GR-Neutron		
22. Producing Int 4107'-4289'-U							liddle Ye	so. 4	899'-5081' -	– La	ower Yeso					
23.	pper res	0, 1323	1377			ING REC						<u>-II)</u>				
CASING SIZ	ZE	WE	IGHT LB.			DEPTH SET	1		DLE SIZE	3***	CEMENTING RECORD AMOUNT PULLED					PULLED
8-5/8"			24# J-55					12-1/4"			375 sx Cl C			0'		
5-1/2"			17# J-55	5 5244'				7-7/8"			550 sx 35/65 Poz/C			0'		
											+ 650 sx C					
24.	<u></u>			LINER RECORD				25.			. TUBING RECORD					
SIZE	TOP		BC	OTTOM SACKS CEMENT			ENT SO			SIZ	ZE DEPTH SET				PACK	ER SET
											7/8"		91'			
26. Perforation Upper Yeso:				ımber)						FR/				UEEZE, ETC.		
Upper Yeso:								DEPTH INTERVAL 4107'-4289'			AMOUNT AND KIND MATERIAL USED 3738 gals 15% NEFE; fraced w/51,130# 16/30 Brady &					30 Brady &
Middle Yeso:				es 🗕							sand in 18# X-linked gel 3486 gals 15% NEFE; fraced w/103,193# 16/30 Brady &					
Lower Yeso:	10 holes	4323'-				4599'		3486 gals 159 11,728# 16/3								
				4645'-4737'					3486gals 15% NEFE; fraced w/59,100# 16/30 Brady & 8,131# 16/30 Siber prop sand in 18# X-linked gel							
28. PRODUCTION 4899'-5081' 3500 gals 15% NEFE, fraced w/49,798# 16/30 Brade 13,682# 16/30 Siber prop sand in 18# X-linked ge									,							
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																
Date of Test Within 30 days	Hours	Tested	Ch	oke Size	;	Prod'n For Test Period:	O	l - Bb	1	Gas	- MCF	Wa	ter - Bbl.		Gas - C	Oil Ratio
			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		1	Water - Bbl. Oil (Oil Gra	Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By:																
To Be Sold Jerry Smith 31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																
I hereby certif					n both		form is	true (and comple	ete .			knowled	dge and		
Signature	Me	Rot	appi				e Pippin		Title: Po	etro	oleum Engin	eer	Date	e: 8/24	/11	
E-mail Address: mike@pippinllc.com																

INSTRUCTIONS

AID 24 STATE#16 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 968'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1539'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 1939'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2239'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3639'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3723'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5152'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian_	OH OB CAS				

OIL OR GAS SANDS OR ZONES

No. I. Irom	IO	No. 3, Irom	IOIO	
*		No. 4, from		
		TANT WATER SANDS		
Include data on rate of water	r inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
L	ITHOLOGY REC	ORD (Attach additional sheet if	f necessary)	

From	То	Thickness In Feet	Lithology	I	From	То	Thickness In Feet	Lithology
			- On File -					
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