

Amended

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 11-22-11 Per T.H. July 17, 2008 1. WELL API NO. 30-015-36027 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No BO-2885-0015
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
4 Reason for Filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name Big Miguel BKN State Com 6 Well Number 1H RECEIVED SEP 13 2011 NMOCD ARTESIA																																			
7 Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						9. OGRID 025575 11 Pool name or Wildcat County Line Tank; Wolfcamp (Oil)																																			
8 Name of Operator Yates Petroleum Corporation 10 Address of Operator 105 South Fourth Street, Artesia, NM 88210						12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: M</td> <td>2</td> <td>16S</td> <td>29E</td> <td></td> <td>400</td> <td>South</td> <td>200</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH: P</td> <td>2</td> <td>16S</td> <td>29E</td> <td></td> <td>492</td> <td>South</td> <td>340</td> <td>East</td> <td>Eddy</td> </tr> </table>						Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: M	2	16S	29E		400	South	200	West	Eddy	BH: P	2	16S	29E		492	South	340	East	Eddy
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																
Surface: M	2	16S	29E		400	South	200	West	Eddy																																
BH: P	2	16S	29E		492	South	340	East	Eddy																																
13 Date Spudded RH 3/13/08 RT 3/16/08		14 Date T D Reached 4/21/08		15 Date Rig Released 4/23/08		16 Date Completed (Ready to Produce) 6/22/08		17 Elevations (DF and RKB, RT, GR, etc) 3723'GR 3741'KB																																	
18 Total Measured Depth of Well 11,780' TMD 7294' TVD				19 Plug Back Measured Depth 11,736'		20 Was Directional Survey Made? Yes (Attached)		21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array																																	
22 Producing Interval(s), of this completion - Top, Bottom, Name 7330'-11,703' Wolfcamp																																									
CASING RECORD (Report all strings set in well)																																									
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
16"		Conductor		40'		14-3/4"		Redi-mix to surface																																	
11-3/4"		42#		426'		11"		300 sx (circ)																																	
8-5/8"		24#, 32#		2622'		7-7/8"		850 sx (circ)																																	
5-1/2"		17#, 20#		11,780'				1525 sx (circ)																																	
24 LINER RECORD										25 TUBING RECORD																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																																		
					2-7/8"	6750'																																			
26 Perforation record (interval, size, and number) SEE ATTACHED SHEET					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET																																				
28 PRODUCTION																																									
Date First Production 6/23/08			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing																																		
Date of Test 7/14/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 66	Water - Bbl 234	Gas - Oil Ratio NA																																		
Flow Tubing Press 160 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl 61	Gas - MCF 66	Water - Bbl 234	Oil Gravity - API - (Corr) NA																																			
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By B Doshier																																		
31 List Attachments Logs, Deviation Survey and Directional Survey																																									
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																																									
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature <i>Tina Huerta</i>			Printed Name Tina Huerta		Title Regulatory Compliance Supervisor			Date September 12, 2011																																	
E-mail Address tinali@yatespetroleum.com																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates 988'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers 1206'	T. Devonian	T. Cliff House	T. Leadville
T. Qucen 1718'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2133'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2500'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4004'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr Wash	T. Dakota	
T. Tubb 5286'	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Todilto	
T. Abo 6000'		T. Entrada	
T. Wolfcamp 7263'		T. Wingate	
T. Penn		T. Chinle	
T. Cisco		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

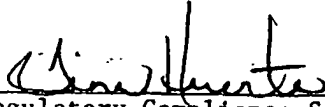
Form C-105 continued:

26 Perforation Record (interval, size, and number)

10,886'-10,887' (6)	8892'-8893' (10)
11,086'-11,087' (6)	9086'-9087' (10)
11,286'-11,287' (6)	9298'-9299' (10)
11,486'-11,487' (6)	9486'-9487' (10)
11,686'-11,687' (6)	9686'-9687' (10)
10,986'-10,987' (6)	8286'-8287' (10)
11,144'-11,145' (6)	8474'-8475' (10)
11,224'-11,225' (6)	8536'-8537' (10)
11,396'-11,397' (6)	8594'-8595' (10)
11,506'-11,507' (6)	8660'-8661' (10)
11,640'-11,641' (6)	8730'-8731' (10)
11,702'-11,703' (6)	8816'-8817' (10)
9940'-9941' (10)	7330'-7331' (10)
10,086'-10,087' (10)	7420'-7421' (10)
10,252'-10,253' (10)	7440'-7441' (10)
10,404'-10,405' (10)	7650'-7651' (10)
10,590'-10,591' (10)	7800'-7801' (10)
10,730'-10,731' (10)	8086'-8087' (10)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,686'-11,687'	Acidize w/1000g 20% acid
10,886'-11,687'	Acidize w/3000g 20% IC acid and 60 bio balls
10,986'-11,703'	Acidize w/40,000g hot 20% gelled acid, 60,000g gelled water w/13,500# 20/40 Jordan and 5000g cold 20% IC acid
9940'-10,731'	Frac w/237,000g slick water, 57,000# mixture of 100 mesh, 40/70 and 20/40 sand
8892'-9687'	Frac w/262,000g slick water, 110,700# mixture of 100 mesh, 40/70 and 20/40 sand
8286'-8817'	Frac w/191,000g slick water, 93,000# mixture of 100 mesh, 40/70 and 20/40 sand
7330'-8087'	Frac w/210,000g slick water, 111,600# 100 mesh, 40/70 and 20/40 sand


 Regulatory Compliance Supervisor
 September 12, 2011