MURCHISON OIL & GAS, INC. SURFACE USE AND OPERATIONS PLAN

Rock Ridge Federal #3H
SL: 1520' FNL & 350' FEL, UNIT H
BHL: 1650' FNL & 330' FWL, UNIT E
Sec 30, T24S, R29E
Eddy County, New Mexico



This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above-described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING AND PLANNED ROADS

EXISTING ROADS:

- a. The well site and elevation plat for the proposed well are reflected on Form C-102: Well Location and Acreage Dedication Plat. The well was staked by Madron Surveying, Inc.
- b Exhibits C-1 -- C-3 are portions of a topo map and an aerial map showing the proposed well site and roads in the vicinity of the proposed location. The proposed well site and the access route to the location are indicated in red on Exhibits C-2 and C-3.
- c. Exhibits B-2 B-7 are section plats showing the existing roadway that will be used to access the lease from McDonald Road (CR #746). Murchison Oil & Gas, Inc. will submit a Form SF-299 to request Right of Way using this proposed route.
- d. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

DIRECTIONS:

From U.S. Hwy 285 and paved CR 720 (Duarte) go east on CR 720 1.3 miles. Turn right on paved CR 746 (McDonald) and go south 0.8 miles. Bend left and go east 2.0 miles. Turn right on caliche lease road and go south 0.9 miles. Location is 251' on left (southeast).

PLANNED ACCESS ROAD:

Exhibit B-1 is a portion of a section map showing a proposed access road approximately 158 feet, trending southeast from existing caliche lease road to southwest corner of well pad.

- a. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4' wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and be consistent with local drainage patterns.
- b. The average grade will be less than 1%.
- c. No turnouts are planned.
- d. No culverts, cattle guards, gates, low water crossings, or fence cuts are necessary.
- e. Surfacing material will consist of native caliche which will be obtained from the actual well site if available. If not available on site, caliche will be hauled from the nearest BLM caliche pit.

2. LOCATION OF EXISTING WELLS

Exhibit D shows all existing wells within a one-mile radius of the proposed well site.

3. LOCATION OF EXISTING/PROPOSED FACILITIES

If the well is productive:

- a. Pumping equipment and tank battery facilities including all flowlines and piping will be installed according to API specifications.
- b. If electricity is needed, power will be obtained from Central Valley Electric, and they will submit a separate plan and ROW for service to the well location.

c. Original topsoil from the well site will be returned to the location, and the site will be recontoured as close as possible to the original state.

4. LOCATION AND TYPE OF WATER SUPPLY

The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. The water will be obtained from commercial water stations in the area and hauled to the location by transport truck using the existing and proposed roads shown in Exhibits C-1 – C-3. If a commercial fresh water source is nearby, fast line may be laid along existing road ROWs and fresh water pumped to the well. No water well will be drilled on the location.

5. SOURCE OF CONSTRUCTION MATERIALS

All caliche utilized for the drilling pad and proposed access road will be obtained from an existing BLM-approved pit or from prevailing deposits found under the location. All roads will be constructed of 6" rolled and compacted caliche.

6. METHODS OF HANDLING WASTE MATERIAL

- a. The well will be drilled using a closed loop system see Exhibit H.
- b. All drilling fluid will be circulated over shaker(s) with cuttings discharged into roll-off container. Fluid and fines below shaker(s) will be circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll-off container. Fluid will be continuously re-circulated through equipment with polymer added to aid separation of cutting fines.
- c. Roll-off containers will be lined and de-watered with fluids re-circulated into system.
- d. Drill cuttings will be hauled to one of the following, depending on which rig is available for drilling:

CRI (permit number NM-01-0006)

GMI (permit number NM-01-0019)

- e. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD-approved commercial disposal facility.
- f. Garbage and trash produced during drilling or completion operations will be collected in trash cages or trash bins and hauled to an approved landfill.
- g. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days.

7. ANCILLARY FACILITIES

No campsite or other facilities will be constructed as a result of this well.

8. WELL SITE LAYOUT

- a. Exhibit E shows the proposed well site layout with dimensions of the pad layout.
- b. The ground surface at the well site is essentially flat.
- c. V Door direction is east.
- d. Topsoil, if available, will be stockpiled on the south side of the location until it is needed for interim reclamation.
- e. Exhibit E shows the proposed orientation of the closed loop system. No permanent living facilities are planned, but a temporary foreman/tool pusher's trailer will be on location during the drilling operations.

9. PLANS FOR SURFACE RECLAMATION

a. Interim reclamation will take place after the well is completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. Any stockpiled topsoil will be spread over

Murchison Oil & Gas Inc. Rock Ridge Federal #3H Page 3 of 4

reclaimed area and reseeded with a BLM-approved seed mixture. Exhibit F shows the final pad size after reclamation: 290' x 330'.

b. Final reclamation will take place if the well is not productive. Upon plugging and abandoning the well, all caliche will be removed from the well pad and access road, and surface will be contoured to match the original topography as much as possible. Caliche will be recycled for road repair or reused for another well pad on the same lease. If any topsoil remains, it will be spread out and reseeded with a BLM-approved seed mixture.

10. SURFACE OWNERSHIP

- a. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface has multiple uses, primarily grazing of livestock and oil and gas production.
- b. The surface tenant for this site is: Scott or Valerie Branson, 1501 Mountain Shadow, Carlsbad, NM 80220

11. OTHER INFORMATION

- a. The project site is in a rolling desert scrubland punctuated by playa lakes and low limestone ridges. Vegetation is dominated by mesquite, broom snakeweed, saltbush, creosote, acacia, and various bunch grasses. Local soils are predominantly well-drained loamy, deep soils from recently mixed alluvium. No wildlife was observed but it is likely that deer, rabbits, coyotes, and rodents traverse the area.
- b. The Queen Lake playa lies roughly ¼ mile to the northwest, but there are no significant hydrological features within or immediately near the project site.
- c. There are no dwellings within two miles of this location.
- d. A Cultural Resources Examination was conducted by Gary Navarre, Caprock Archaeological Investigations, on July 19, 2011. Mr. Navarre consulted (on-site) with Jim Renn, BLM Archaeologist, and John Fast, BLM Surface Protection Specialist.

12. **BOND COVERAGE:** NM2163

13. **OPERATOR'S REPRESENTATIVE:**

A. Through APD Approval:

Cell: (281) 468-2448

Vicki Johnston, Regulatory Specialist Gray Surface Specialties, Agent for Murchison Oil & Gas, Inc. 3106 N. Big Spring, Suite 100 Midland, TX 79705 Phone: (281) 265-6874

B. Through Drilling Operations:

Tommy Folsom, Operations Murchison Oil & Gas, Inc. 406 N. Guadalupe St., #B Carlsbad, NM 88220 Phone: (575) 628-3932 Cell: (575) 706-0667

Doug Dietrich, Drilling Engineer Murchison Oil & Gas, Inc. 300 N. Marienfeld St. Midland, TX 79701 Phone: (432) 686-2063 Cell: (432) 210-6190

Randy Ford, Drilling Supervisor RK Ford & Associates 415 W. Wall St., Suite 1700 Midland, TX 79701 Phone: (432) 682-0440 Cell: (432) 599-2222 Murchison Oil & Gas Inc. Rock Ridge Federal #3H Page 4 of 4

EXHIBITS

<u>A</u>	Form C-102 Well Location & Acreage Dedication Map
B-1 B-7	Proposed Access Road, Well Site, Existing Access Road
C-1 - C-3	Vicinity Map (Topographical), Location Verification Map, Aerial Map
D	One-Mile Radius Map
E	Proposed Well Pad Layout Map
\mathbf{F}	Production Facilities and Interim Reclamation Map
G-1 - G-3	BOPE and Choke Manifold Schematics
H	Closed Loop System Diagram

Murchison Oil & Gas, Inc. Rock Ridge Federal #3H

SHL: 1520' FNL & 350' FEL, Unit H BHL: 1650' FNL & 330' FWL, Unit E

> Sec 30 T-24S R-29E Eddy County, New Mexico

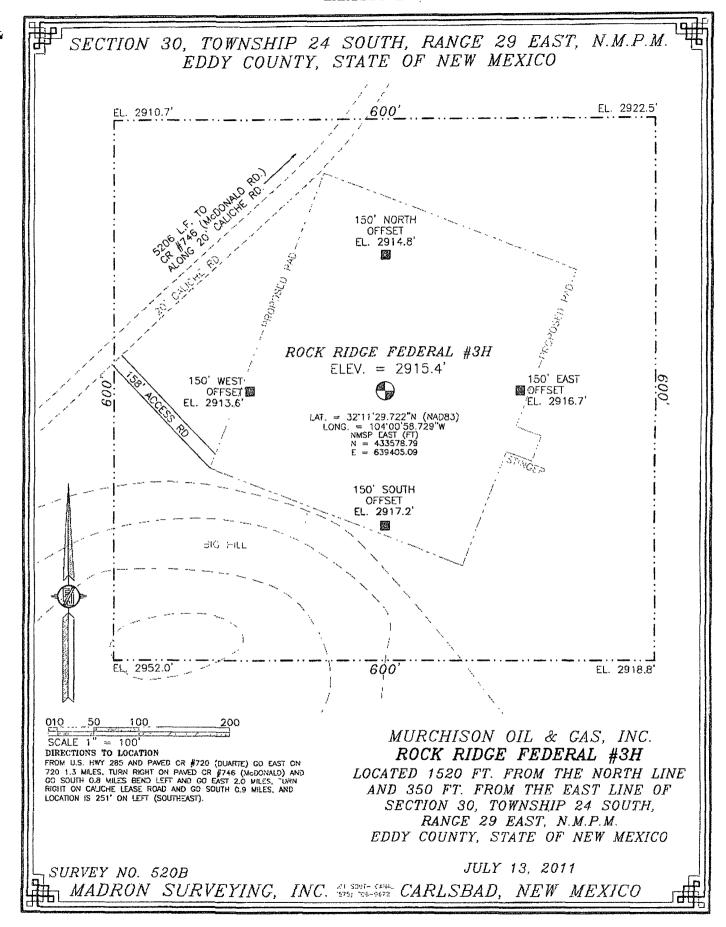
OPERATOR CERTIFICATION

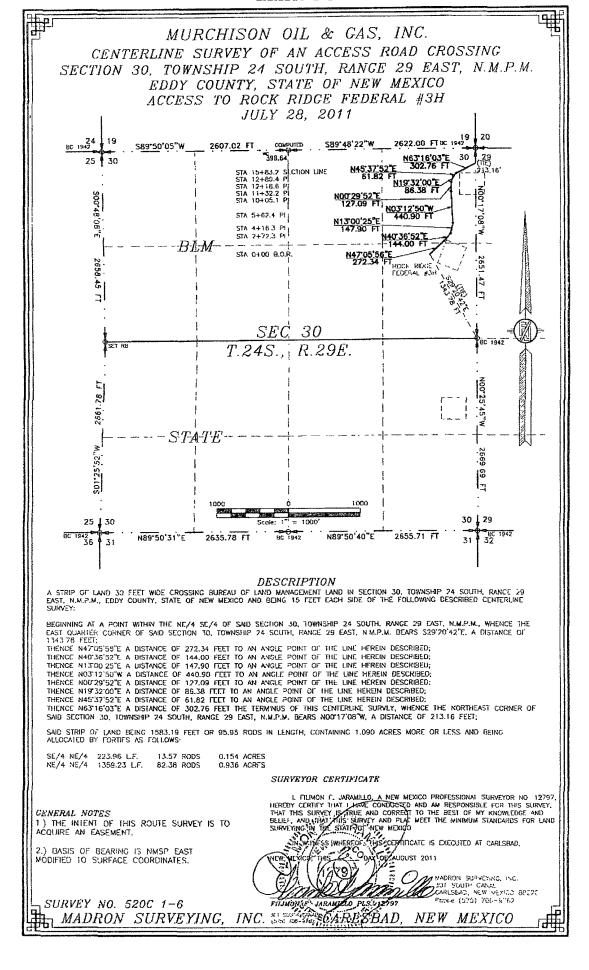
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Murchison Oil & Gas, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Darrick Stallings

Vice President, Operations Murchison Oil & Gas, Inc.

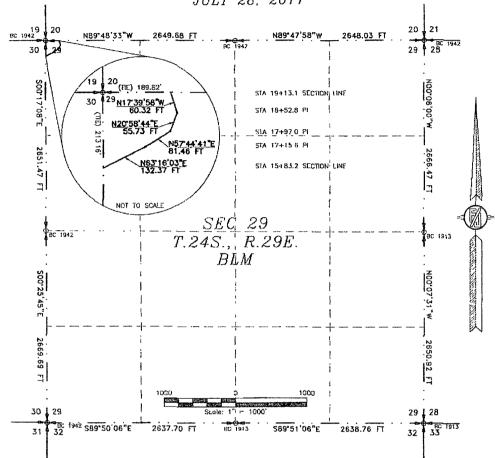
Office Phone: (972) 931-0700 Cell Phone: (817) 888-4765 E-mail: dstallings@jdmii.com





MURCHISON OIL & GAS, INC.

CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 29. TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO ACCESS TO ROCK RIDGE FEDERAL #3H JULY 28, 2011



DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MAGEMENT LAND IN SECTION 29, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

BEGINNING AT A POINT WITHIN THE NW/4 NW/4 OF SAID SECTION 29, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 29, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. BEARS NOO'17'08'W, A DISTANCE OF

NORTHWEST CORNER OF SAID SECTION 29, TUWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. BEARS NOO 17 08 W. A DISTANCE OF 21.3.16 FEET:
THENCE N63'16'03"C A DISTANCE OF 132.37 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N57'44"C A DISTANCE OF 81.46 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N70'58'44"E A DISTANCE OF 55.73 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED.
THENCE N17'39'58"W A D'STANCE OF 60.32 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 29, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. BEARS N89'48'33"W, A DISTANCE OF 189 82 FEET,

SAID STRIP OF LAND BEING 329.88 FEET OR 19.99 RODS IN LENGTH, CONTAINING 0.227 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NW/4 329.88 LF. 19.99 RODS

SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

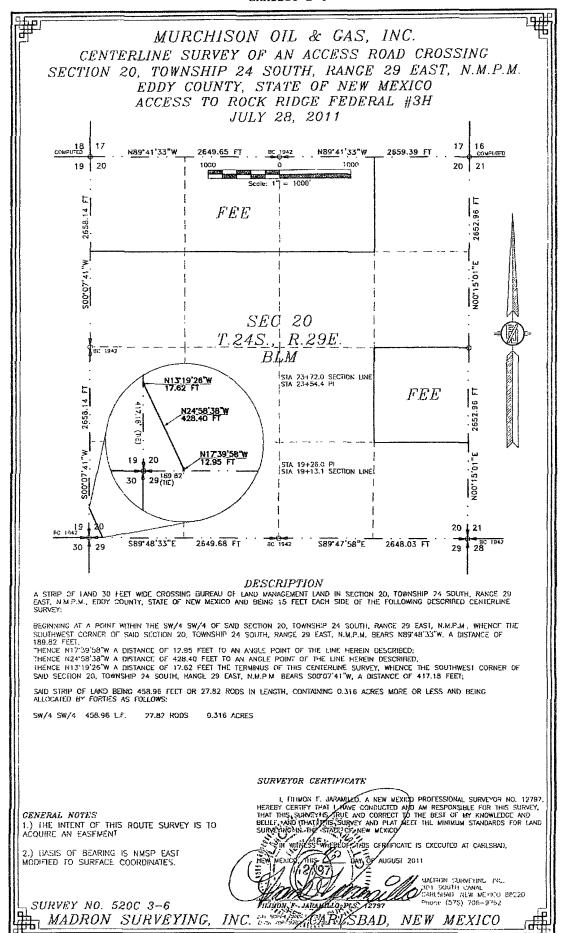
I, FILMON F JARAMILLO, A-NEW MEXICO PROTESSIONAL SURVEYOR NO. 12797.
HEREOTY, CERTIFY THAT JARKE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY,
HART-MIS SURVEY, STRUL AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELLE, MID, MISTANIS SURVEY AND FLAT MEET THE MINIMUM STANDARDS FOR LAND
SURVEYING IN THE STATE OF NEW MEXICO

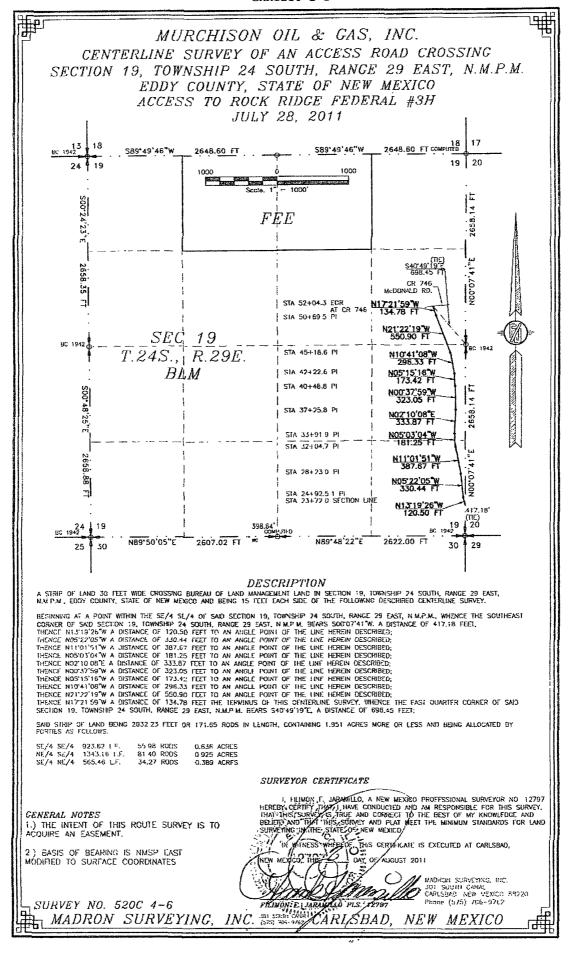
JAY MITNESS WHEREOF, THIS CYRTIFICATE IS EXECUTED AT CARLSDAO,
MAIN MEXICO. THE DAY OF AUGUST 2011

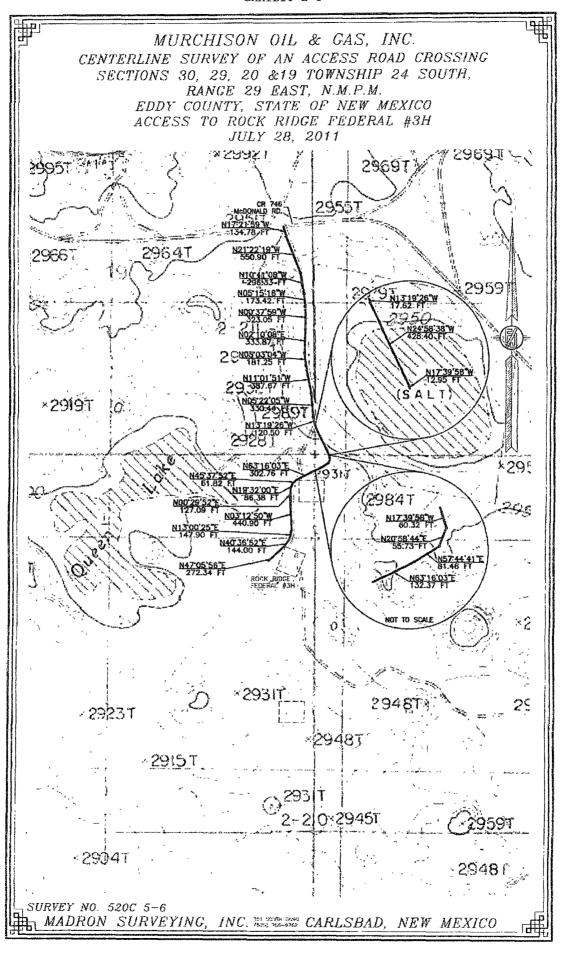
MADRON SURVEYING, INC. SOT SOUTH CANAL CARLEBAD, NEW VEXICO 68220 Phone (575) 756-9762

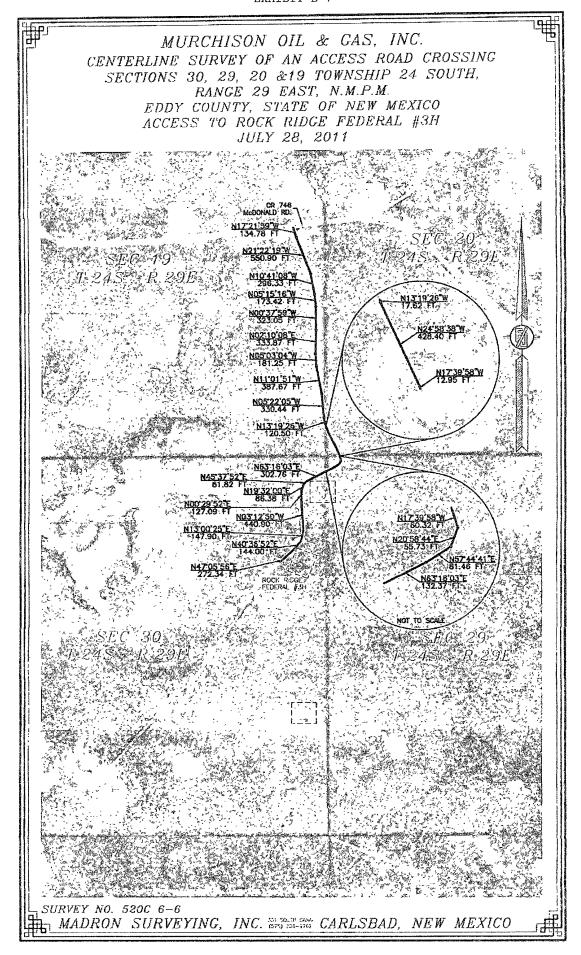
SURVEY NO. 520C 2-6

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

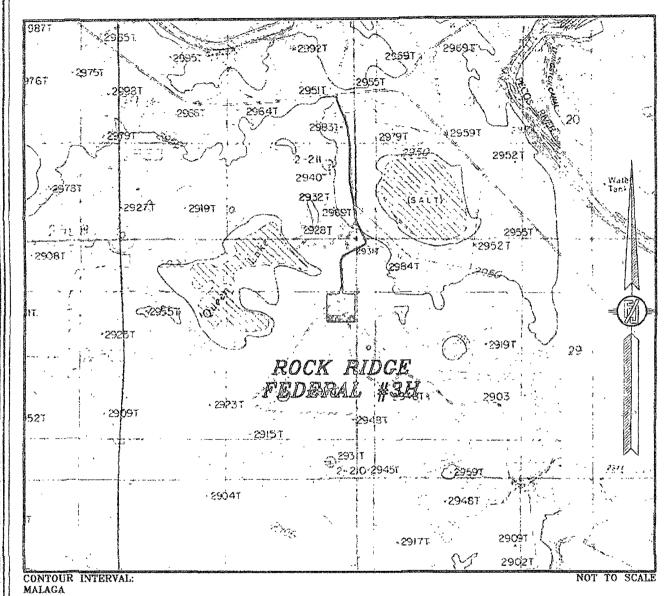








SECTION 30, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



MURCHISON OIL & GAS, INC.

ROCK RIDGE FEDERAL #3H

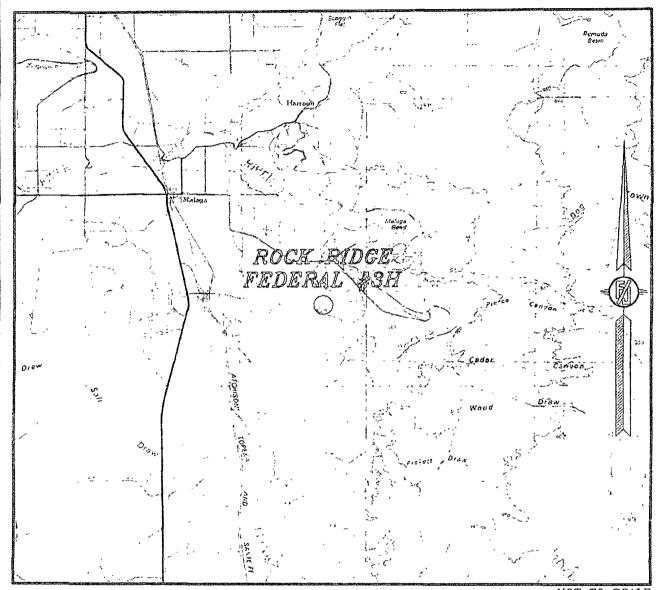
LOCATED 1520 FT. FROM THE NORTH LINE
AND 350 FT. FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 24 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JULY 13, 2011

SURVEY NO. 520B

MADRON SURVEYING, INC. SOLSOWER CARE CARLSBAD, NEW MEXICO

SECTION 30, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



NOT TO SCALE

MURCHISON OIL & CAS, INC.

ROCK RIDGE FEDERAL #3H

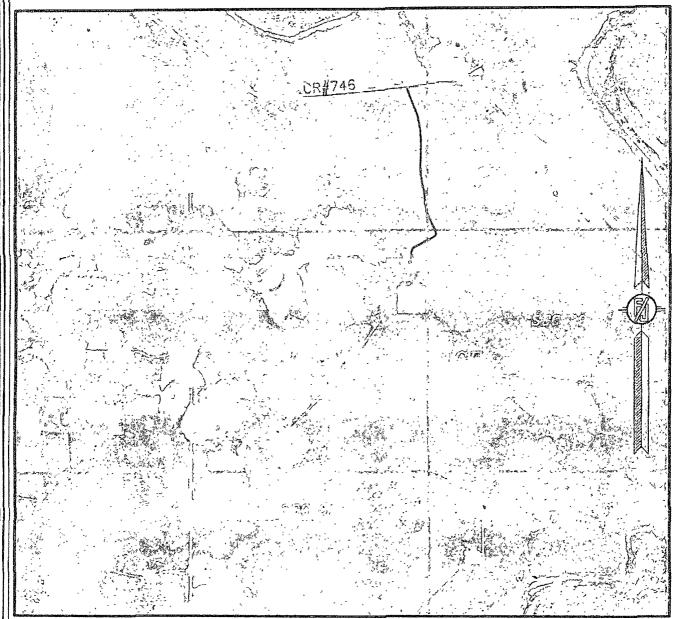
LOCATED 1520 FT. FROM THE NORTH LINE
AND 350 FT. FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 24 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JULY 13, 2011

SURVEY NO. 520B

MADRON SURVEYING, INC. 36: 50.JHI C. V.AL CARLSBAD, NEW MEXICO

SECTION 30, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH USDA - AUG, 2009

MURCHISON OIL & GAS, INC.

ROCK RIDGE FEDERAL #3H

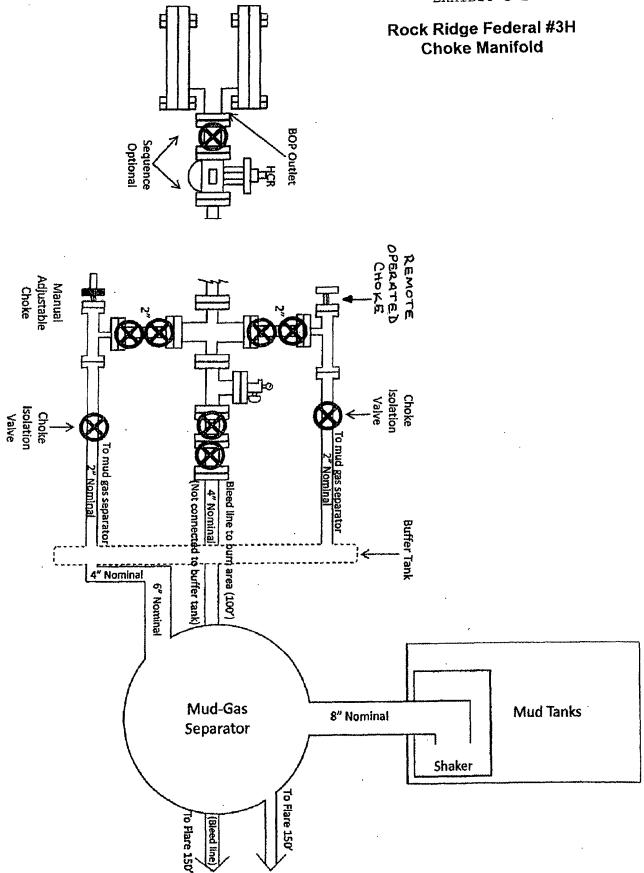
LOCATED 1520 FT. FROM THE NORTH LINE
AND 350 FT. FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 24 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JULY 13, 2011

SURVEY NO. 520B

MADRON SURVEYING, INC. 10 SOUTH CARLA CARLSBAD, NEW MEXICO

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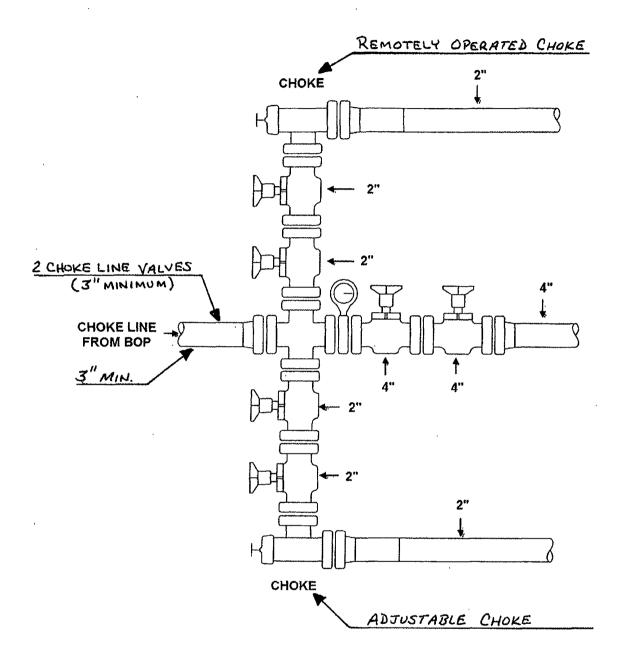
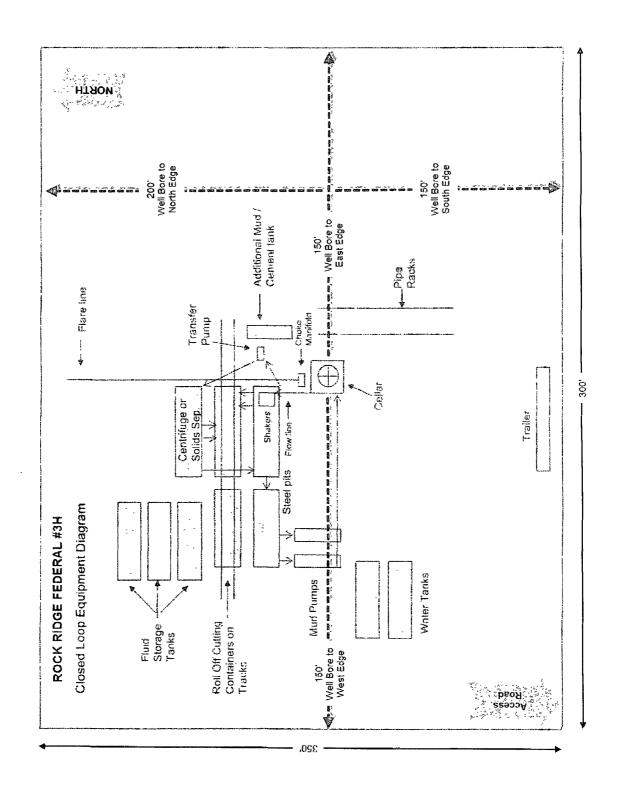


EXHIBIT H. CLOSED LOOP SYSTEM



LOCATION MAP

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1720 S. Prends Pol. Security, 351 57505

State of New Mexico

Energy, Minords & Natural Resources Department
OH, CONSER VATION DEVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

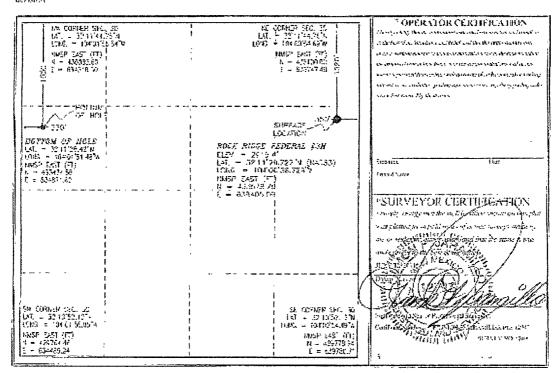
From C-102 Revised Getober 1: 2009 Submit one copy to appropriate Distrest Office

☐ AMENDED KEPÖR Í

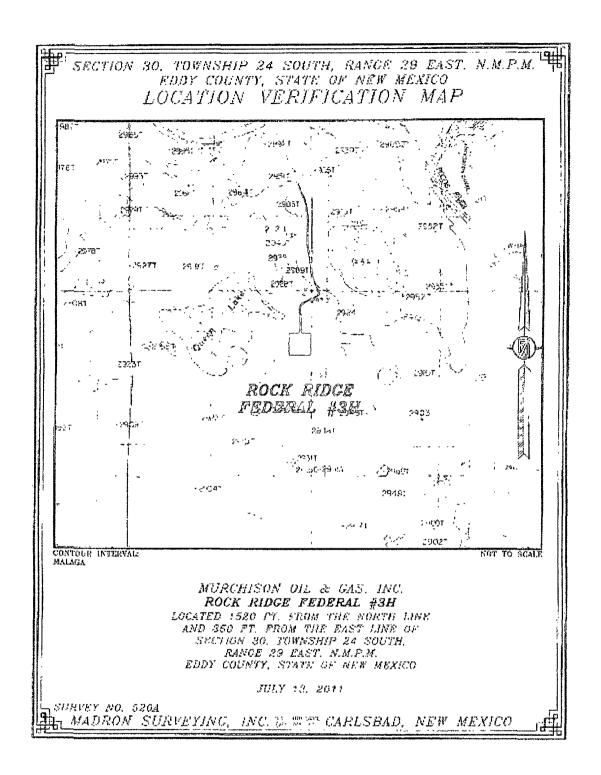
WELL LOCATION AND ACREAGE DEDICATION PLAT

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No allowable will be assigned to this completion until al. interests have been consolidated or a non-standard unit has been approved by the division.



VICINITY MAP



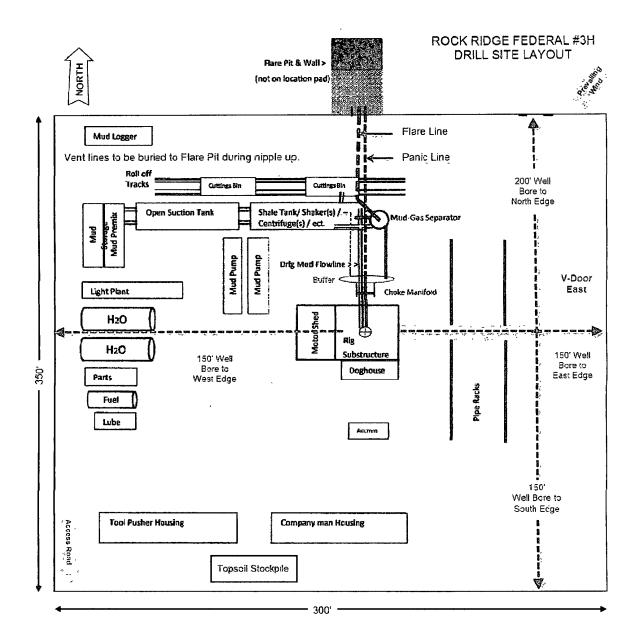
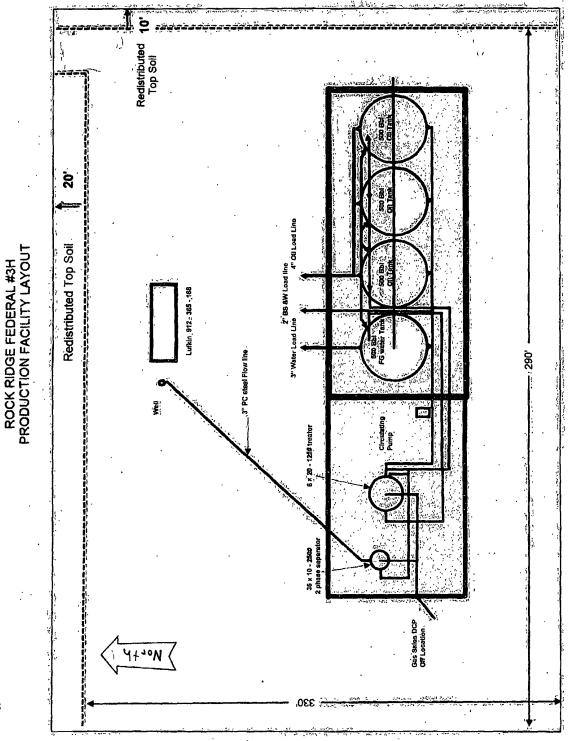


EXHIBIT F PRODUCTION FACILITIES INTERIM RECLAMATION



Containment Area: Fiberglass container around tanks (Vol. = 40' x 100' x 2.89' = 2,064 bbls)

Tank Pad: Tanks set within fiberglass containment

Leak Detection: Leak detection float w/alarm inside fiberglass container; level control alarms on all tanks