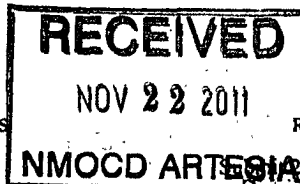


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nmlb 1133641464

Name of Company		Contact	
COG OPERATING LLC	219/37	Pat Ellis	
Address 550 W. Texas, Suite 100, Midland, TX 79701		Telephone No. 432-230-0077	
Facility Name RJ Unit #134		Facility Type Flowline	

Surface Owner Federal	Mineral Owner	Lease No. (API#) 30-015-34573
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LOCATION OF RELEASE

Unit Letter K	Section 27	Township 17S	Range 29E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.80554 Longitude 104.06587

NATURE OF RELEASE

Type of Release Oil and Produced water	Volume of Release 4bbls oil 6bbls produced water	Volume Recovered 2bbls oil 3bbls produced water
Source of Release Flowline	Date and Hour of Occurrence 11/11/2011	Date and Hour of Discovery 11/11/2011 3:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A hole developed in the flowline on the west side of the pad location. The bad joint of flowline has been replaced and returned into service.

Describe Area Affected and Cleanup Action Taken.*

Initially 10bbls of produced fluid was release from the hole in the flowline and we were able to recover 5bbls with a vacuum truck. The fluid traveled from the west side of the pad north into the pasture and gathered in an area of 20' x 30'. The pasture area has had micro-blaze applied and all standing fluid has been recovered. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Josh Russo	Approved by District Supervisor:	
Title: HSE Coordinator	Approval Date: DEC 02 2011	Expiration Date:
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/22/2011 Phone: 432-212-2399	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 1/2/2012	

* Attach Additional Sheets If Necessary

2RP-963