

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
June 16, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

|                                                                                                                       |                                          |                                             |
|-----------------------------------------------------------------------------------------------------------------------|------------------------------------------|---------------------------------------------|
| <sup>1</sup> Operator Name and Address<br>Yates Petroleum Corporation<br>105 South Fourth Street<br>Artesia, NM 88210 |                                          | <sup>2</sup> OGRID Number<br>025575         |
| <sup>3</sup> Property Code<br>34689                                                                                   | <sup>5</sup> Property Name<br>NDDUP Unit | <sup>4</sup> API Number<br>30 - 015 - 28397 |
| <sup>9</sup> Proposed Pool 1<br>N. Seven Rivers; Glorieta-Yeso                                                        |                                          | <sup>6</sup> Well No.<br>92                 |
| <sup>10</sup> Proposed Pool 2                                                                                         |                                          |                                             |

**<sup>7</sup> Surface Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 21      | 19S      | 25E   |         | 660           | South            | 660           | East           | Eddy   |

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|              |         |          |       |         |               |                  |               |                |        |

**Additional Well Information**

|                                   |                                     |                                   |                                    |                                                  |
|-----------------------------------|-------------------------------------|-----------------------------------|------------------------------------|--------------------------------------------------|
| <sup>11</sup> Work Type Code<br>P | <sup>12</sup> Well Type Code<br>O   | <sup>13</sup> Cable/Rotary<br>N/A | <sup>14</sup> Lease Type Code<br>P | <sup>15</sup> Ground Level Elevation<br>3475' GL |
| <sup>16</sup> Multiple<br>N       | <sup>17</sup> Proposed Depth<br>N/A | <sup>18</sup> Formation<br>Canyon | <sup>19</sup> Contractor<br>N/A    | <sup>20</sup> Spud Date<br>N/A                   |

**<sup>21</sup> Proposed Casing and Cement Program**

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
|           |             |                    |               |                 |               |
| IN PLACE  |             |                    |               |                 |               |
|           |             |                    |               |                 |               |

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation plans to plugback and recompleat this well as follows: MIRU any safety equipment as needed. NU BOP. POOH with production equipment if any exists. Set a CIBP at 7648' with 35' cement on top. Set a 35 sx Class "H" cement plug from 6150'-6390' across Wolfcamp and a 35 sx Class "C" cement plug from 3688'-3868' across Bone Spring. Perforate Yeso 2352'-2358' (7), 2370'-2372' (3), 2376'-2382' (7), 2402'-2412' (11), 2426'-2430' (5), 2436'-2442' (7), 2448'-2452' (5), 2456'-2458' (3), 2462'-2464' (3), 2490'-2494' (5), 2498'-2504' (7), 2590'-2598' (9), 2608'-2610' (3), 2620'-2624' (5), 2630'-2632' (3), 2640'-2644' (5), 2646'-2652' (7), 2676'-2680' (5), 2682'-2684' (3), 2688'-2692' (5), 2726'-2732' (7), 2740'-2746' (7) and 2750'-2754' (5) for a total of 127 holes. Stimulate as needed. Flow the well back and allow the well to clean up. TIH with pumping equipment and turn well to production.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature.

Printed name: Tina Huerta

Title: Regulatory Compliance Supervisor

E-mail Address: tnah@yatespetroleum.com

Date: March 10, 2011

Phone: 575-748-4168

**OIL CONSERVATION DIVISION**

Approved by.

Title:

Approval Date:

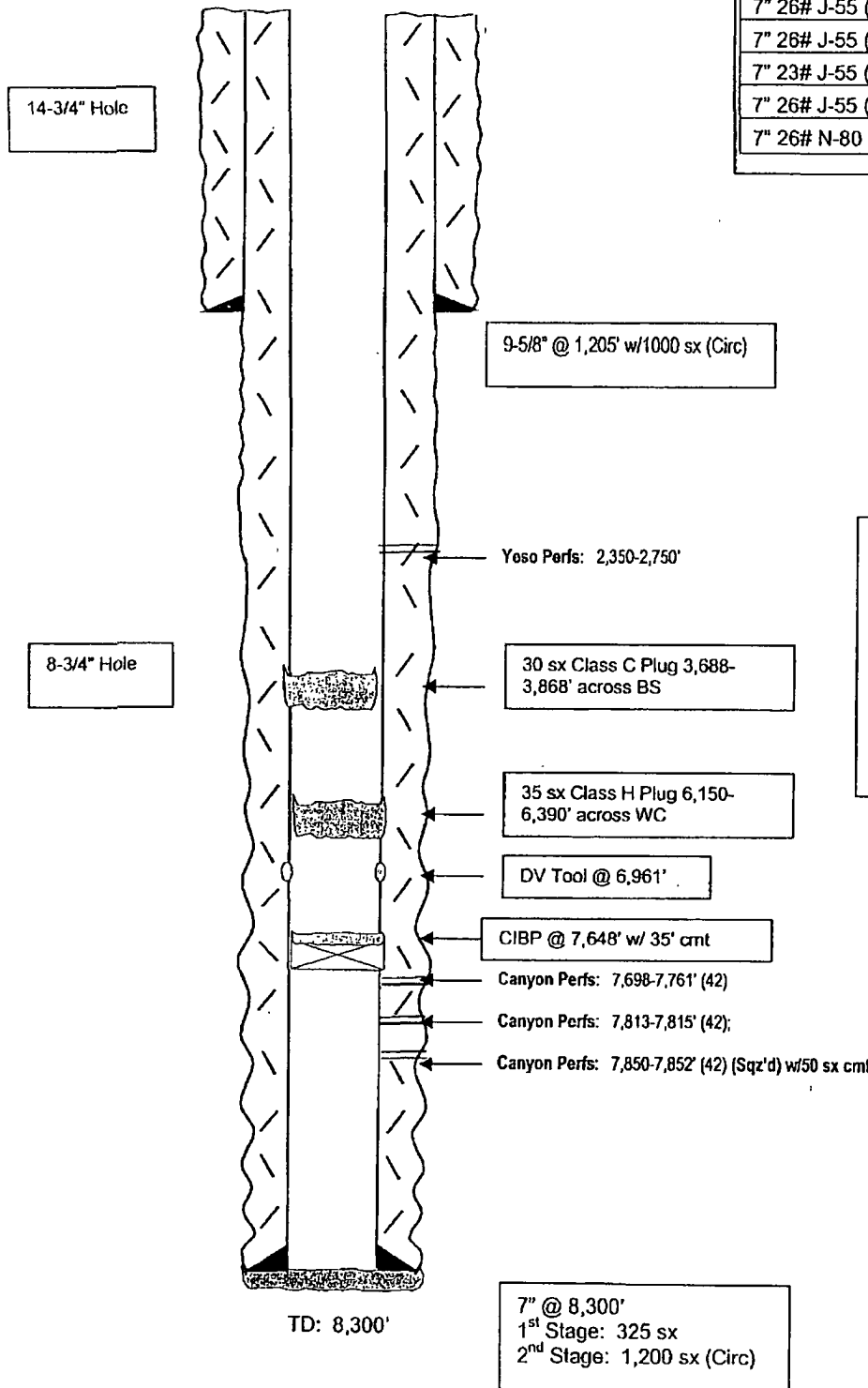
Expiration Date:

Conditions of Approval Attached ☐

WELL NAME: NDDUP #92 FIELD: Dagger Draw  
 LOCATION: 660' FSL & 660' FEL of Section 21-19S-25E Eddy Co., NM  
 GL: 3,475' ZERO: \_\_\_\_\_ KB: \_\_\_\_\_  
 SPUD DATE: 4/26/95 COMPLETION DATE: 6/7/95  
 COMMENTS: API No.: 30-015-28397  
(Formerly Cutter APC #1)

# CASING PROGRAM

|                        |        |
|------------------------|--------|
| 9-5/8" 36# K55 ST&C    | 1,160' |
| 7" 26# N-80 701'       |        |
| 7" 26# J-55 (SB) 587'  |        |
| 7" 26# J-55 (V) 2,091' |        |
| 7" 23# J-55 (V) 3,751' |        |
| 7" 26# J-55 (V) 1,060' |        |
| 7" 26# N-80 (V) 105'   | 8,300' |



**After**

## TOPS

SA 690'  
 Glorieta 2,240'  
 BS 3,818'  
 WC 6,290'  
 Canyon 7,642'

Not to Scale  
 8/6/10  
 DC/Hill

DISTRICT I --- CHECKLIST FOR INTENTS TO DRILL

Operator YATES PETROLEUM CORP OGRID # 25575  
 Well Name & # NDDUP UNIT # 92 Surface Type (F) (S) (P) (P)  
 Location: UL P Sect 21, Township 19 s, RNG 35 e, Sub-surface Type (F) (S) (P) (P)

A. Date C101 rec'd      /      /      C101 reviewed      /      /     

B. 1. Check mark, Information is OK on Forms:

OGRID X BONDING X PROP CODE X WELL # X SIGNATURE X

2. Inactive Well list as of: 4/4/11 # wells 2782 # Inactive wells 3

a. District Grant APD but see number of inactive wells:

No letter required X; Sent Letter to Operator     , to Santa Fe     

3. Additional Bonding as of: 4/4/11

a. District Denial because operator needs addition bonding:

No Letter required X; Sent Letter to Operator     , To Santa Fe     

b. District Denial because of Inactive well list and Financial Assurance:

No Letter required X; Sent Letter to Operator     , To Santa Fe     

C. C102 YES X NO     , Signature X

1. Pool N. SEVEN RIVERS; GLOA-YEW, Code 97565

a. Dedicated acreage 40, What Units     

b. SUR. Location Standard X; Non-Standard Location     

c. Well shares acres: Yes     , No     , # of wells      plus this well #     

2. 2<sup>nd</sup>. Operator in same acreage, Yes     , No     

Agreement Letter     , Disagreement letter     

3. Intent to Directional Drill Yes     , No X

a. Dedicated acreage     , What Units     

b. Bottomhole Location Standard     , Non-Standard Bottomhole     

4. Downhole Commingle: Yes     , No X

a. Pool #2     , Code     , Acres     

Pool #3     , Code     , Acres     

Pool #4     , Code     , Acres     

5. POTASH Area Yes     , No X

D. Blowout Preventer Yes     , No     , need     

E. H2S Yes     , No     , need     

F. C144 Pit Registration Yes     , No X, need     

G. Does APD require Santa Fe Approval:

1. Non-Standard Location: Yes     , No X, NSL #     

2. Non-Standard Proration: Yes     , No X, NSP #     

3. Simultaneous Dedication: Yes     , No X, SD #     

Number of wells      Plus #     

4. Injection order Yes     , No X; PMX #      or WFX #     

5. SWD order Yes     , NO X; SWD #     

6. DHC from SF     ; DHC-HOB     ; Holding     

7. OCD Approval Date 4/4/11

API #30-015-28397

8. Reviewers