

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88201

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Cameron Oil and Gas Inc.

3a. Address

PO Box 1455 Roswell NM 88202

3b. Phone No. (include area code)

575-623-3284, 575-420-1108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL Sec 23 T-14S, R-29E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No
Amoco Federal #19. API Well No.
30-005-6023310. Field and Pool or Exploratory Area
Double L Queen11. Country or Parish, State
Chaves Co. NM**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Cameron oil and Gas Inc proposes to P & A as follows:

- 1) Place a 25sx cement plug on top of CIBP at 1760. Perforations at 1818-1826
- 2) Set a 25sx 100; cement plug from 1180-1080. Tag plug
- 3) Perforate at 397'. Casing shoe at 347'. Squeeze 25sx cement into perforations from 397-297'
- 4) Set a 20sx cement plug from 50' to surface.
- 5) All cement plugs will be Class C cement, 14.8ppg and set in place with mud laden fluid.
- 6) Cut off anchors, wellhead and install dry hole marker.
- 7) Reclaim location as BLM orders.

Cameron Oil and Gas Inc. request an additional amount of time to perform this P&A, due to the increased activity and unavailability to secure services required to P&A.

RECEIVED

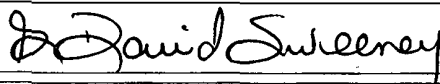
OCT 25 2011

NMOCD ARTESIA

APPROVED FOR 3 MONTH PERIODENDING JAN 07 201214 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
G> David Sweeney

Title Vice President

Signature



Date 09/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date OCT 07 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

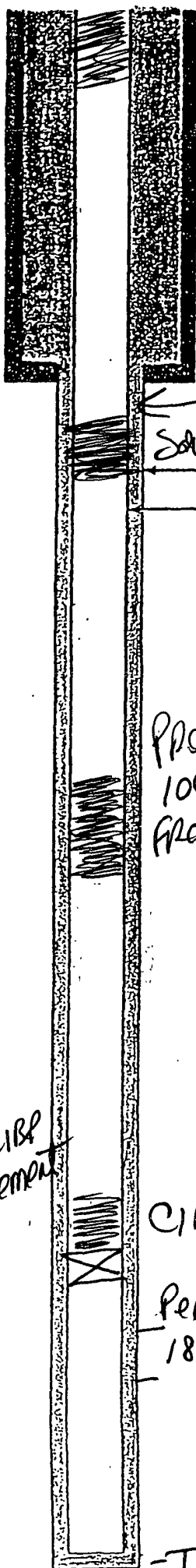
(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOCD

RJ 11/14/2011

WELL BORE SKETCH

OPERATOR/LEASE/WELL Cameron Oil & Gas Inc Amoco Fed #1
UNIT G 1980 FNL 1980 FEL Sec 23-T1/4R-29E DATE 9-14-11
 FIELD/POOL DOUBLE L 1 DUON
 PLUG BACK DEPTH 1760-CIBP KB 3959 ELEVATION 3949GL



Propose 2064 PWS
 AT SURFACE

Hole Size 11"

SPUD DATE 9-24-72

SURFACE CASING:

Size 8 3/8 Weight 20# Grade _____
 Set at 347' with 250 Sacks Cement
 Circulate TO SURFACE Sacks to Surface _____
 Remarks: _____

Propose TO
 Perforate
 397' And
 Source Cement From
 397-297'

Hole Size 7 7/8

PRODUCTION CASING:

Size 9 1/2 Weight 9.5# Grade _____
 Set at 1877 with 250 Sacks Cement
 Cement Top: Calculated _____ Temperature Survey _____
 Remarks: _____

Propose 255
 100' PLW8
 From 1180-1080

TUBING:

Size NA Weight _____ Grade _____
 Number of Joints _____ Set at _____
 Packer Set at _____
 Bottom Arrangement: _____

Propose
 CAP CIBP
 1255x Cement

CIBP 1760'

Perforations
 1818-1828

-TD 1877'

RODS:

Size _____ Number _____
 Gas Anchor Set at _____
 Pump Set at _____
 Arrangement: _____