

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTO CD - Artesia
FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

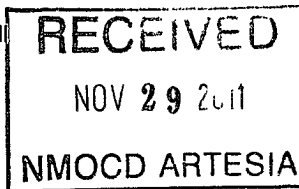
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM02887D
2 Name of Operator BOPCO LP		6 If Indian, Allottee or Tribe Name
Contact: KATY HOLSTER E-Mail: keholster@basspet.com		7 If Unit or CA/Agreement, Name and/or No
3a. Address MIDLAND, TX 79702	3b Phone No (include area code) Ph: 432-683-2277	8 Well Name and No JAMES RANCH UNIT 111H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T23S R31E NWSE 2000FSL 1750FEL		9 API Well No 30-015-38120-00-X1
		10 Field and Pool, or Exploratory QUAHADA RIDGE SE
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 9/14/2011. Drill 17-1/2" hole to 755'. Ran 20 jts 13-3/8", 48#, H-40, ST&C casing to 752'. Pumped 20 bbls FW followed by lead 375 sks of C-lite cement with 2% CALC (wt 13, yld 1.83) followed by tail 300 sks Class "C" (wt 14.8, yld 1.32). Displaced with 112 bbls FW, floats held. Circ 275 sks to surface. WOC 38.5 hrs. Tested 13-5/8", 5000 psi BOP's, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor vavles to 2000 psi high & 250 psi low. Tested hydriil to 1200 psi. Tested wellhead flange to 1500 psi. Drilled 12-1/4" hole to 4,080'. Ran 100 jts of 9-5/8", 40#, J-55, LTC casing to 4,080'. Pumped 20 bbls FW followed by lead 1515 sks Class "C" EconoCem HCL + additives(wt 12.9, yld 1.87) followed by tail 300 sks Class "C" Cemex Premium Plus(wt 14.8, yld 1.33). Displace with 302 bbls FW. Bumped plug at 970 psi. Floats held. Circ 150 sks of cement to half pits. WOC 35 hrs. Tested 13-5/8", 5000 psi BOP's, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi high. Tested wellhead flange to 1800 psi. Drilled 8-3/4" hole to 9,258'.

Accepted for record 052011
NMOCD

14. I hereby certify that the foregoing is true and correct Electronic Submission #123929 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/23/2011 (12KMS0427SE)	
Name (Printed/Typed) CHARLES T WARNE	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 11/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/25/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****Accepted for record
NMOCD

Additional data for EC transaction #123929 that would not fit on the form

32. Additional remarks, continued

Ran 199 jts of 7", 26#, N-80, LT&C casing to 9,254'. DV Tool set at 4,497'. Pumped 1st stage with 20 bbls WG19 LCM gel, followed by lead 230 sks Tuned Light + additives (wt 10.2, yld 2.7) followed by tail 300 sks VersaCem + additives (wt 13.0, yld 1.65). Displace with 350 bbls of FW. Bumped plug with 950 psi and pressured up 500 psi over to 1450 psi, floats held. Circulate 27 bbls of cement to surface. Pumped 2nd stage with 20 bbls WG19 LCM gel followed by lead 340 sks Tuned light + additives (wt 10.2, yld 2.7) followed by tail 100 sks HalCem + additives (wt 14.8, yld 1.33). Displaced with 172 bbls FW. Bumped plug with 650 psi and pressured up 1500 psi over to close DV Tool. Test 13-5/8", 5000 psi BOP's, choke manifold, blind rams, pipe rams, kill lines, kelly valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi high & 250 psi low. Test 7" casing with 1750 psi - test good. Drilled 6-1/8" hole to a depth of 16,526' (7697' TVD). Ran 4-1/2", 11.6#, HCP-110, completions system with 22 OH packers and 23 ball sleeve expansions to a depth of 16,450'. Top of liner at 9,175'. Installed tubing head and tested flange to 1200 psi - test good. Rig release on 10/25/2011.