

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM82902		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Lease Name and Well No. DOMINO AOJ FEDERAL COM 12H		
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			9. API Well No. 30-015-38386-00-S1		
3a. Phone No (include area code) Ph. 575-748-4168			10. Field and Pool, or Exploratory HACKBERRY		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 660FNL 330FWL At top prod interval reported below NWNW 660FNL 330FWL At total depth NENE 654FNL 358FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 8 T19S R31E Mer NMP		
14. Date Spudded 06/17/2011			15. Date TD Reached 07/24/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/18/2011			17. Elevations (DF, KB, RT, GL)* 3505 GL		
18. Total Depth MD TVD 13140			19. Plug Back TD MD TVD 13100		
20. Depth Bridge Plug Set MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HI-RESLATEROLOG		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
30.000	20.000		0	40				0	
17.500	13.375 H-40	48.0	0	558		660		0	
12.250	9.625 K-55	36.0	0	3335		1160		0	
8.750	5.500 P-110	17.0	0	13140	8280	1495		2835	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8789							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BONE SPRING	9024	13028				
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12137 TO 12434	1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2200BBLs FLUID, 95000LB 20/40 WHITE SAND, 24000LB 20/40 RCS
12434 TO 12632	1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2300BBLs FLUID, 94000LB 20/40 WHITE SAND, 24000LB 20/40 RCS
12632 TO 12829	1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2350BBLs FLUID, 92000LB 20/40 WHITE SAND, 22000LB 20/40 RCS
12829 TO 13028	1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2393BBLs FLUID, 92000LB 20/40 WHITE SAND, 22000LB 20/40 RCS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/19/2011	11/19/2011	24	→	269.0	182.0	1328.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	400	95.0	→	269	182	1328		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #123942 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD

RECLAMATION  
DUE 5-18-12

Accepted for record

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	538	2209		RUSTLER	538
TANSILL	2210	2345		TANSILL	2210
YATES	2346	2595		YATES	2346
SEVEN RIVERS	2596	3176		SEVEN RIVERS	2596
QUEEN	3177	3640		QUEEN	3177
CAPITAN REEF	3641	4003		CAPITAN REEF	3641
BONE SPRING	6383	13140		BONE SPRING	6383

## 32. Additional remarks (include plugging procedure)

CONTINUATION

## 44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC

12239-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2150BBLs FLUID, 97000LB 20/40 WHITE SAND,

22500LB 20/40 RCS

12047-FRAC W/25LB BORATE XL, 2200BBLs FLUID, 95000LB 20/40 WHITE SAND, 20000LB 20/40 RCS

11850-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2100BBLs FLUID, 98000LB 20/40 WHITE SAND,

23500LB 20/40 RCS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd )     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #123942 Verified by the BLM Well Information System.

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 11/23/2011 (12KMS0431SE)

Name (please print) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 11/22/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for transaction #123942 that would not fit on the form**

**32. Additional remarks, continued**

11647-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2100BBLS FLUID, 99000LB 20/40 WHITE SAND,  
23500LB 20/40 RCS  
11444-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2050BBLS FLUID, 100000LB 20/40 WHITE SAND,  
23500LB 20/40 RCS  
11249-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2050BBLS FLUID, 100000LB 20/40 WHITE SAND,  
23500LB 20/40 RCS  
11047-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2050BBLS FLUID, 100000LB 20/40 WHITE SAND,  
21000LB 20/40 RCS  
10845-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2050BBLS FLUID, 100000LB 20/40 WHITE SAND,  
22000LB 20/40 RCS  
10643-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2100BBLS FLUID, 100000LB 20/40 WHITE SAND,  
22500LB 20/40 RCS  
10443-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2250BBLS FLUID, 100000LB 20/40 WHITE SAND,  
23500LB 20/40 RCS  
10245-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2050BBLS FLUID, 100000LB 20/40 WHITE SAND,  
21000LB 20/40 RCS  
10044-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2050BBLS FLUID, 100000LB 20/40 WHITE SAND,  
21000LB 20/40 RCS  
9840-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2250BBLS FLUID, 98000LB 20/40 WHITE SAND,  
23000LB 20/40 RCS  
9636-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2200BBLS FLUID, 100000LB 20/40 WHITE SAND,  
22000LB 20/40 RCS  
9432-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2100BBLS FLUID, 100000LB 20/40 WHITE SAND,  
20500LB 20/40 RCS  
9228-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2050BBLS FLUID, 99000LB 20/40 WHITE SAND,  
21000LB 20/40 RCS  
9024-1000G 7.5% HCL, FRAC W/25LB BORATE XL, 2150BBLS FLUID, 100000LB 20/40 WHITE SAND,  
37000LB 20/40 RCS

2 SETS OF LOGS MAILED TO BLM ON 11/23/11  
ALL SURVEYS ATTACHED