Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Aitesia FORM APPROVED OMB NO 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Expires. July 31, 2010 5 Lease Serial No. NMNM27279	
					7. If Unit or CA/Agreement, Name and/or No	
					l Type of Well	
☑ Oil Well ☐ Gas Well ☐ Other					BRADLEY 29 FEDERAL 4H	
2. Name of Operator Contact JACKIE LATHAN					9. API Well No.	
MEWBOURNE OIL COMPAN	30-015-38487-00-X1					
3a Address 3b Phone N Ph: 575-3 Fx: 575-35						Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 29 T18S R30E NWNW Lot D 510FNL 150FWL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, I	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	_	ture Treat	_		☐ Well Integrity
Subsequent Report	Casing Repair	□ New	New Construction		nplete .	Other Drilling Operations
☐ Final Abandonment Notice	Change Plans	Change Plans		☐ Tempe	orarily Abandon	Drilling Operations
_	Convert to Injection	Convert to Injection Plug Back Water Dis		Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/27/11 TD 8 3/4" hole. Ran 8338' 7" 26# P110 BT&C & LT&C csg. Cemented with 750 sks BJ Lite Class H (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.11 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 92.30 PM 10/26/11. Circ 24 sks cement to pit. WOC 18 hrs. Tested "B" section pack-off to 2500#. Tested BOPE to 3000# & annular 1500#. At 10:45 AM 10/29/11 tested-csg. Chart & schematic attached. Accepted for record NMOCD MICROSIAN NATIONAL NA						
14. I hereby certify that the foregoing is	s true and correct				•	
0	Electronic Submission # For MEWBOU	RNE OIL COM	PANY. sent to th	e Carlsbad		
Name (Printed/Typed) JACKIE L	RT SIMMONS on 11/23/2011 (12KMS0414SE) Title AUTHORIZED REPRESENTATIVE					
THE PROPERTY OF THE LATER OF THE PARTY OF TH			, to the telephone in t			
Signature (Electronic Submission) Date 11/22/2011						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE (JSE	
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 11/25/201			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			