Office Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	iral Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-39541	
District III	1220 South St. Francis Dr.		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 🛚
District IV	Santa Fe, Nivi 8	/303	6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS		7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			KAISER B 18 G	int Agreement I vame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			KAISEK D 10 G	
PROPOSALS.)		8. Well Number #12		
	Gas Well Other		<u> </u>	
2. Name of Operator			9. OGRID Number	277558
LIME ROCK RESOURCES II-A	., L.P.			
3. Address of Operator			10. Pool name or Wildcat:	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)	
4. Well Location				
Unit Letter <u>G</u> :	1650 feet from the NORTH	line and 2310	feet from the E	AST line
Section 18	Township 18-S			ounty
Section 18				ounty
	11. Elevation (Show whether DR 3288' GL	, KKB, K1, GK, elc.)		
	3288 GL		100-11超速超速	
12. Check A	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Da	ıta
NATIOE OF III	TENTION TO			DT 05
NOTICE OF IN		1	SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING				TERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.□ P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔯	
DOWNHOLE COMMINGLE				
_				
OTHER:			ud & Surface & Produc	
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	give pertinent dates, i	ncluding estimated date
	rk). SEE RULE 1103. For Multip			
or recompletion.	•	•	· ·	
Spud well on 11/2/11. Drilled 17-1/2	2" hole to 250'. Landed 13-3/8" 49	8# H-40 csg @ 197'.	Cmted w/400 sx (540	cf) "C" cmt w/2%
Cacl2, & 1/4#/sx cello-flake. Circ 55 sx cmt to surface. On 11/4/11, PT 13-3/8" csg to 600 psi for 30 min – OK. Randy Dade				
w/NMOCD approved setting depth of		. 10 0,0 000	po. 101 50 011.	
minio es approved setting depair o	11 11/3/11			
Drilled 12-1/4" hole to 1075'. Lande	ed 8-5/8" 24# I-55 csg @ 1064' (Emted lead w/150 sx	(278 cf) 65/35 "C" cm	t w/2% Cacl2 0.6%
SMS, & 5# LCM. Tailed w/350 sx (
csg to 1500 psi for 30 min – OK.	40) 61) C Ollic W/1/0 Cuci2 & /4	dello nano, eno i	o sa cine to surface.	11 117 11 11 11 11 11 11 11 11 11 11 11
esg to 1500 psi for 50 min OK.				
Drilled 7-7/8" hole to TD4227' on 1	1/11/11 Ran open hole logs Land	led 5-1/2" 17# I-55 c	rsg @ 4211' Cmted l	ead w/543 sv (983 cf)
35/65 poz "C" cmt w/0.125#/sx cello				
cello-flake, 1% FL-25, 1% BA-58, 0				
pressure test the 5-1/2" csg before co		che 374 sx enie to pi	t. Released drilling H	5 011 11/12/11. 1 lan to
pressure test tile 3 1/2 esg before ed	inplotion operations.			
Spud Date: 11/2/11	Drilling Rig	Release Date:	11/12/11	
I hereby certify that the information				
Thereby certify that the information)	est of my knowledge	and belief.	
SIGNATURE MANTE	A DIA TITLE Petro	eum Engineer - Ager	nt DATE	11/14/11
SIGNATURE VILLE	THEE TERM	cum Engineer - Agei	IIIDATE	11/14/11
Type or print name Mike Pippin	E-mail address:	mike@pippinlle	c.com PHONE	505-327-4573
For State Use Only	D-man address.	- Mindelegaline	FIONE.	_505 521-7515
/n Nh.	10.1			NOV 1 B 2044
APPROVED BY:	MM TITLE F	TANICIS!	DATE	NOV 162011
Conditions of Approval (if any):	- IIILE U	vury /	DATE	
The second of Approval (II ally).		/	RECE	IVED
				11/2-11

Pop

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NMOCD ARTESIA