

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

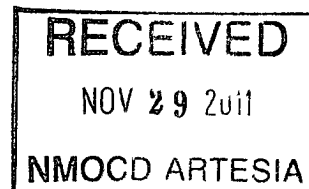
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM82902
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. DOMINO AOJ FEDERAL COM 12H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R31E NWNW 660FNL 330FWL		9. API Well No. 30-015-38386-00-S1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/7/11 - Tagged at 8128', cleaned out. Drilled DV tool, ball seat sub and circulated. Circulated and pulled up to 8200'. Pressured annulus to 4501 psi, opened "P" port, pumped 75 bbls.
8/16/11 - Pumped 390 bbls of packer fluid down casing.
10/30/11 - Pressure tested lines to 8500 psi. Port 13,028'-pumped 1000g 7-1/2% HCL, frac with 2393 bbls fluid, 92,000# 20/40 white sand, 22,000# 20/40 RCS, dropped 1.375" ball. Port 12,829'-pumped 1000g 7-1/2% HCL, frac with 2350 bbls fluid, 92,000# 20/40 white sand, 22,000# 20/40 RCS. Port 12,632'-pumped 1000g 7-1/2% HCL, frac with 2300 bbls fluid, 94,000# 20/40 white sand, 24,000# 20/40 RCS, dropped 1.50" ball. Port 12,434'-pumped 1000g 7-1/2% HCL, frac with 2200 bbls fluid, 95,000# 20/40 white sand, 24,000# 20/40 RCS, dropped 1.625" ball. Port 12,239'-pumped 1000g 7-1/2% HCL, frac with 2150 bbls fluid, 97,000# 20/40 white sand, 22,500# 20/40 RCS, dropped 1.75" ball.
10/31/11 - Port 12,047'-frac with 2200 bbls fluid, 95,000# 20/40 white sand, 20,000# 20/40 RCS.
Port 11,850'-pumped 1000g 7-1/2% HCL, frac with 2100 bbls fluid, 98,000# 20/40 white sand, 23,500#



Accepted for record
NMOC D
DEC 05 2011

14. I hereby certify that the foregoing is true and correct. Electronic Submission #123872 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/23/2011 (12KMS0419SE)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 11/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/25/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #123872 that would not fit on the form

32. Additional remarks, continued

20/40 RCS, dropped 2" ball. Port 11,647'-pumped with 1000g 7-1/2% HCL, frac with 2100 bbls fluid, 99,000# 20/40 white sand, 23,500# 20/40 RCS, dropped 2.125" ball. Port 11,444'-pumped 1000g 7-1/2% HCL, frac with 2050 bbls fluid, 100,000# 20/40 white sand, 23,500# 20/40 RCS, dropped 2.25" ball. Port 11,249'-pumped 1000g 7-1/2% HCL, frac with 2050 bbls fluid, 100,000# 20/40 white sand, 23,500# 20/40 RCS, dropped 2.375" ball. Port 11,047'-pumped 1000g 7-1/2% HCL, frac with 2050 bbls fluid, 100,000# 20/40 white sand, 21,000# 20/40 RCS, dropped 2.50" ball. Port 10,845'-pumped 1000g 7-1/2% HCL, frac with 2050 bbls fluid, 100,000# 20/40 white sand, 22,000# 20/40 RCS, dropped 2.625" ball. Port 10,643'-pumped 1000g 7-1/2% HCL, frac with 2100 bbls fluid, 100,000# 20/40 white sand, 22,500# 20/40 RCS, dropped 2.75" ball. Port 10,443'-pumped 1000g 7-1/2% HCL, frac with 2250 bbls fluid, 100,000# 20/40 white sand, 23,500# 20/40 RCS, dropped 2.875" ball. Port 10,245'-pumped 1000g 7-1/2% HCL, frac with 2050 bbls fluid, 100,000# 20/40 white sand, 21,000# 20/40 RCS, dropped 3" ball. Port 10,044'-pumped 1000g 7-1/2% HCL, frac with 2050 bbls fluid, 100,000# 20/40 white sand, 21,000# 20/40 RCS, dropped 3.125" ball. Port 9840'-pumped 1000g 7-1/2% HCL, frac with 2250 bbls fluid, 98,000# 20/40 white sand, 23,000# 20/40 RCS, dropped 3.25" ball. Port 9636'-pumped 1000g 7-1/2% HCL, dropped 3.375" ball. Opened port. Pumped acid away. Frac with 2200 bbls fluid, 100,000# 20/40 white sand, 22,000# 20/40 RCS. 11/1/11 - Port 9432'-pumped 1000g 7-1/2% HCL, frac with 2100 bbls fluid, 100,000# 20/40 white sand, 20,500# 20/40 RCS, dropped 3.50" ball. Port 9228'-pumped 1000g 7-1/2% HCL, frac with 2050 bbls fluid, 99,000# 20/40 white sand, 21,000# 20/40 RCS, dropped 3.625" ball. Port 9024'-pumped 1000g 7-1/2% HCL, frac with 2150 bbls fluid, 100,000# 20/40 white sand, 37,000# 20/40 RCS, dropped 3.75" ball. NOTE: All stages frac'd with 25# borate XL. 11/3/11 - Drilled seats in all ports and tagged at 10,044'. Drilled seat at 10,044' and circulated down. 11/4/11 - Drilled seats in all ports down to 11,047' and tagged. Continued to drill seats through rest of ports and circulated down to 13,100'. 2-7/8" L-80 tubing at 8789'.

11/19/11 - Date of 1st production - Bone Spring

Final Bottomhole location is 654'FNL & 358'FEL (Unit A, NENE) of Section 8-T19S-R31E