Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19. 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District #			30-015-23816	
1301 W Grand Ave . Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rto Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fc. NM	Santa Fe, NM 8'	/505	6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name SWEARINGEN	
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
RKI EXPLORATION & PRODUCTION, LLC 3. Address of Operator			246289	
3817 NW EXPRESSWAY, OKC, OK 73112		BONE SPRING; SWD		
4. Well Location				
Unit Letter1:_	feet from theSOUTI	H line and	1980 feet from theEAST line	
Section 4	Township 23S	Range 28E	NMPM EDDY County	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc	2.)	
12 Check As	3104' GL opropriate Box to Indicate N	lature of Nation	Papert or Other Date	
12. Check Ap	propriate Box to indicate is		, Report of Other Data	
NOTICE OF INT				
<u></u>				
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER.		OTHER COA	NEICHBE FOR SWD 4390	
OTHER. CONFIGURE FOR SWD-1280 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion				
or recompletion.				
8/16/2011 - NU BOP equipment. 8/17 to 8/31/11 - TIH and drill out plugs and bridge plugs to the plug to 9355'.				
9/01/11 - Remove old wellhead and install new. NU 11" BOP to accommodate new 7" casing.				
9/06/11 - Set CIBP @ 9345' cap w/ 15 sxs (35') cement. 9/07-09/11 - Run 7'' 26# HCP-110 LT&C casing; set shoe @ 7051'. Cement w/ 375 sxs Class "C" cement (lead), 200 sxs Class "H"				
cement (tail).				
9/13-15/11 - Tag PBTD @ 9319'. Run CBL log - good bond throughout. Perforate 9271 -9301', 9240'-9270', 4 spf, 60' (240 holes),				
8000-8175' 4 spf, 175' (700 holes), 7914-7948', 4 spf, 34' (136 holes) & 7070-7258', 4 spf, 188' (752 holes) Total of 457' @ 4 spf =				
9/16/11 - TIH with 2 7/8" work string and packer set @ 7000'. Test to backside to 500 psi - good; shut down.				
9/19/11 - Treat perfs as follows: 1st Stage - 500 gal produced water / 2,500 gal 15% HCl / 1,000 gal brine with .5 ppg rock salt				
2nd Stage - 2,500 gal 15% HCl / 1,000 gal brine with .5 ppg rock salt				
3rd Stage - 2,500 gal 15% HCI & Flush with produced water				
Flowed back 250 bbls - well died. POOH w/ work string. 9/20-21/11 - RIH w/ 3-1/2" internally chrome plated injection tubing and packer. Set packer @ 6989'				
Well ready for injection. MIT'd (Pass	sed) by Richard Inge, OCD Arter	sia on 11/15/2011.		
Spud Date:	Rig Release Da	ate: 91/2	21/2011	
		L		
I hereby certify that the information ab	pove is true and complete to the be	est of my knowled	ge and belief.	
20				
SIGNATURE Jan	TITLE	_Agent for RKI	DATE11/25/2011	
Type or print nameBen Stone For State Use Only	E-mail address:	_pen@sosconsul	ting.us PHONE: _(903) 488-9850	
	acus c	A. A	2 - 1	
APPROVED BY: Kuthan 1	VAE TITLE COM	nfurnce of	MER DATE 12/12/11	
Conditions of Approval (if any):			()	