Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103		
District I	Energy, Minerals and Natural Resources		June 19, 2008		
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	15 20200	
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	15-39200	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	STATE		
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505				,	
	CES AND REPORTS ON WELLS		7. Lease Name or 1	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		8	
DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	Ya	le State	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number		
			1		
2. Name of Operator			9. OGRID Number		
COG Operating LLC 3. Address of Operator		. =	10. Pool name or V	29137 Wildent	
550 W. Texas Ave., Suite 100 Mid	lland TX 79701		Mar Loco; Glorieta		
4. Well Location			Trial Boot, Grendla	. 1000 77000	
	00 feet from the South_	line and 1650	feet from the We	act line	
		30E NMPM		_	
Section 2	Township 17S Range 11. Elevation (Show whether DR		County E	ady	
	3742' GR	, MD, M, ON, eic.)			
	WI 0712 021		16.4 h	38.3.2715.77	
12 Check	Appropriate Box to Indicate N	lature of Notice	Report or Other [Data	
12. Check I	ippropriate Box to maleate 1	ature or motice,	report of Other E	zata	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WOR	K 🗆 /	ALTERING CASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. F	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌		
DOWNHOLE COMMINGLE					
		OTUED O		, 57	
OTHER:	lated operations (Clearly state all		npletion	including actimated data	
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	d give pertinent dates	, including estimated date	
OTHER: 13. Describe proposed or composed wo starting any proposed we	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip	pertinent details, and	d give pertinent dates	, including estimated date	
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CAVALOZ DRILLING

P O. BOX 1500 (575) 3910699 FAX (575) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 8/15/11

30-015-39200

WELL NAME AND NUMBER	YALE ST #11
LOCATION	EDDY COUNTY
OPERATOR:	COG LLC
DRILLING CONTRACTOR:	CAVALOZ DRILLING RIG #3

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	87	0 81	2235		
0 59	180	06	2705		
0 38	272	0.3	3175		
0 71	384	0.3	3614		
0 92	595	0	4117		
2.04	692	03	4590		····
1	1070	02	5090		
1.71	1165	0 1	5500		
1.5	1259	1	5967		
1 67	1794				

DRILLING CONTRACTOR: **CAVALOZ DRILLING**

BOB WEGNER

DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE

MY COMMISSION EXPIRES:

