

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No  
NMLC029418A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2 Name of Operator

CHEVRON USA INCORPORATED COG Operating LLC (Agent)

## 3a Address

(Agent)  
550 W Texas Ave., Suite 100 Midland, TX 79701

## 3b. Phone No. (include area code)

432-818-2319

7. If Unit of CA/Agreement, Name and/or No  
NMNM71030C8 Well Name and No.  
Skelly Unit 7829 API Well No.  
30-015-3801510 Field and Pool or Exploratory Area  
EREN; GLORIETA-YESO

## 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R31E 1250 FNL 897 FEL, Unit A

11 Country or Parish, State  
EDDY COUNTY, NM

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/29/11 MIRU.

8/30/11 Drilled out DV tool @ 3662.

9/08/11 Tested 5-1/2 csg to 3400 psi, well started taking water, test failed.

9/09/11 Set packer @ 3712, test tbg to 3000 psi, test failed. Tested 5-1/2 csg to 4000 psi for 10 min. Test good. Set packer @ 7065. Tested tbg to 3000 psi, test failed. Tested 5-1/2 csg to 3000 psi, for 10 mins. Test good. Annulus tested good from 7065 to surface. Released packer.

9/11/11 RIH w/CIBP, set @ 7050. Tested 5-1/2 csg to 4800 psi for 30 mins, tested good. Perf Lower Blinbry @ 6290 - 6490 w/ 1 SPF, 26 holes. Dumped 35' of cmt on top of CIBP.

9/13/11 Acidize w/3621 gals 15% HCL acid. Frac w/114,752 gals gel, 148,027# 16/30 White sand, 27,534# 16/30 CRC. CPB @ 6250.

Perf Middle Blinbry @ 6020 - 6220 w/1 SPF, 26 holes. Acidize w/3568 gals 15% HCL acid. Frac w/113,968 gals gel, 149,463# 16/30 White sand, 284,63# 16/30 CRC. CBP @ 5980.

Perf Upper Blinbry @ 5675, 5715, 5759, 5808, 5860, 5915, 5947 w/ 4 SPF, 28 holes. Acidize w/3767 gals 15% HCL acid. Frac w/110,857 gals gel, 144,448# 16/30 White sand, 29,647# 16/30 CRC. CBP @ 5390.

Perf Paddock @ 5210 - 5360 w/1 SPF, 26 holes. Acidize w/3000 gals 15% HCL acid. Frac w/98,678 gals gel, 99,793# 16/30 White sand, 26,466# 16/30 CRC.

9/15/11 Drill out plugs. Clean out to PBTD 7025.

9/16/11 RIH w/ 192 jts 2-7/8" 6.5# J55 tbg, EOT @ 6278. RIH w/ 2-1/2" x 2" x 24' pump

9/19/11 Hang on well.

Well is Shut-in waiting on facilities.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Netha Aaron

Title PREPARER

Signature



Date 10/13/2011

RECEIVED

OCT 31 2011

NMOCD ARTESIA

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

OCT 27 2011

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record

NMOCD.

