

OCD-ARTESIA

Form 3160-4
(April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator **CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)**

3 Address **550 W. TEXAS AVE. SUITE 100
MIDLAND TX, 79701**

3a Phone No (include area code)
432-818-2319

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **Lot A 1250' FNL & 897' FEL**

At top prod interval reported below

At total depth **Lot A 980' FNL & 981' FEL**

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OCT 31 2011

5 Lease Serial No
NMLC029418A

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
NMNM71030C

8 Lease Name and Well No.
SKELLY UNIT 782

9 AFI Well No
30-015-38015

10 Field and Pool, or Exploratory
GLORIA-YESO

11 Sec., T, R, M, on Block and
Survey or Area **Sec 23 T17S R31E**

12 County or Parish **EDDY** 13 State **NM**

14 Date Spudded
08/16/2011

15 Date T D Reached
08/24/2011

16 Date Completed **09/19/2011**
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3888' GL

18. Total Depth MD **7128**
TVD **7115**

19. Plug Back T D MD **7025**
TVD **7012**

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

Radial Cmt Bond; Dual Spaced Comp Spectral Gamma CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	626		600		0	
11	8.625	32	0	2055		800		0	
7.875	5.5	17	0	7121		1800		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6278							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) YESO	5210	6490	5210 - 5360	1	26	OPEN
B)			5675 - 5947	4	28	OPEN
C)			6020 - 6220	1	26	OPEN
D)			6290 - 6490	1	26	OPEN

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5210 - 5360	Acidize w/3000 gals 15% HCL acid.
5210 - 5360	Frac w/98,678 gals gel, 99,793# 16/30 White sand, 26,466# 16/30 CRC
5675 - 5947	Acidize w/3767 gals 15% HCL acid
5675 - 5947	Frac w/110,857 gals gel, 144,448# 16/30 White sand, 29,647# 16/30 CRC

**RECLAMATION
DUE 3-19-12**

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→				37.1		Shut-in
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Shut-in
		70	→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						Shut-in
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Shut-in
			→						

ACCEPTED FOR RECORD

OCT 27 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALT TOP TANSILL YATES SAN ANDRES GLORIETA YESO	515 941 1692 1866 3598 5108 5163		ANHYDRITE SALT DOLOMITE SOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE	RUSTLER SALT TOP TANSILL YATES SAN ANDRES GLORIETA YESO	515 941 1692 1866 3598 5108 5163

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Carlsbad Field Office
Carlsbad, NM

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6020 - 6220 Acidize w/3568 gals 15% HCL acid.

6020 - 6220 Frac w/113,968 gals gel, 149,463# 16/30 White sand, 28,463# 16/30 CRC

6290 - 6490 Acidize w/3621 gals 15% HCL acid.

6290 - 6490 Frac w/114,752 gals gel, 148,027# 16/30 White sand, 27,534# 16/30 CRC

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Netha Aaron

Title PREPARER

Signature

N. Aaron

Date 10/13/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.