Office	s To Appropriate District	= 11	ew Mexico		*10	Form C-103		
District I	Dr. Hobbs NM 88240	Energy, Minerals an	id Natural R	esources	/ELL API NO.	June 19, 2008		
District II						30-015-39206		
District III	Trulia Tre , Tricola, 1447 66216				5. Indicate Type of Lease			
1000 Rio Brazos District IV	s Rd., Aztec, NM 87410	Santa Fe, 1	NM 87505	6	STATE State Oil & C	Sas Lease No		
	cis Dr , Santa Fe, NM				·	as Bease 110.		
(DO NOT USE	SUNDRY NOTIC THIS FORM FOR PROPOS. ESERVOIR USE "APPLIC.	CK TO A CH	7. Lease Name or Unit Agreement Name Yale State					
1. Type of V	Vell: Oil Well 🛛 🔾	Gas Well  Other		8.	Well Number	30		
2. Name of 0	-			9.	OGRID Num	ber		
COG Opera  3. Address of					0. Pool name o	229137 or Wildcat		
	s Ave., Suite 100 Midl	and, TX 79701			Mar Loco; Glorieta-Yeso 97866			
4. Well Loca					-			
	Letter J : 167				eet from the	<del>-</del>		
Sect	tion 2	Township 17S Rail 11. Elevation (Show whet	nge 30		County	· Eddy		
7		ziv vanon (enen mile	3772' GR					
	12 Charle A		t- Matum	of Nation De	, t Oth -	u Data		
	12. Check A	ppropriate Box to Indi	cate Nature		•			
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## **CAVALOZ DRILLING**

P O BOX 1500 (575) 3910699 FAX (575) 391- 3824 HOBBS, NEW MEXICO 88241

**INCLINATION REPORT** 

30.015.39206

**DATE**: 9/22/11

WELL NAME AND NUMBER YALES ST # 30
LOCATION EDDY COUNTY
OPERATOR: COG LLC
DRILLING CONTRACTOR: CAVALOZ DRILLING RIG #1

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.7	146	2.9	3662	0.5	6047
1	238	31	3728		
1	453	2.9	3791		
0.8	924	2.8	3886		
0.7	1407	2.4	3980		
0.7	1875	1.7	4126		
1.5	2314	1.9	4353		
1.5	2785	1	4606		
2.4	3288	0.6	5075		
3.1	3412	0 1	5577		

DRILLING CONTRACTOR: CAVALOZ DRILLING

BOB WEGNER

**DRILLING SUPERINTENDENT** 

SUBSCRIBED AND SWORN TO BEFORE ME ON THE AND DAY OF , 201

MY COMMISSION EXPIRES:

ES: 2 0015

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