Printed name:

Netha Aaron Title:

Date:

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10/10/11

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432-818-2319

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II 1301 W. Grand Avenue, Artesia, NM 88210

Submit one copy	to	appropriate	District	Office

District III 1000 Rio Brazos	Dd Amton	NINA 07414	`		I Conservati			Sucini		-P) ** **PP	. op	
District IV	Ku., Aziec	, NIVI 8/411	, .	12	20 South St.						AMENDED REPORT	
1220 S St. France	cis Dr , San				Santa Fe, N							
	I.		EST FO	OR ALL	OWABLE	AND AUT	HO	RIZATION		[RANS]	PORT	
Operator n				<sup>2</sup> OGRID Nur	229137	v						
	LC	<sup>3</sup> Reason for Filing Code										
		330	West Texas Midland,			NW eff						
	API Number  5 Pool Name  Grayburg Jackson; SR-Q-G-SA									ool Code 509		
<sup>7</sup> Property C			operty Nai						Vell Numb	er		
308	086				Burch Kee	ly Unit 🗸					611	
II. 10 Su	rface Lo					<b></b>						
Ul or lot no.	Section	Townshi	. 1	Lot Idn	Feet from the		Line	Feet from the		West line	County	
P	23	17S	29E		1280	South		105	East		Eddy	
		le Locat		,	r	1						
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
12 Lse Code		cing Method Code	D	Connection Pate	<sup>15</sup> C-129 Peri	nit Number	<sup>16</sup> (	C-129 Effective	ve Date 17 C-129 Expiration Date		29 Expiration Date	
III. Oil a	and Gas	-		.7/11								
18 Transpor		панар	71 (615		19 Transpoi	ter Name					<sup>20</sup> O/G/W	
OGRID					and Ad							
1269110	)				ConocoPhillip	os Company					0 ~	
2813488	2				Frontier Field S	Services LLC					. G	
2015400					1 Tontier Freid	services, EEC					The same same same same same same same sam	
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	100							MWOCD !	(1111		Andrew State of the second	
IV. Well	l Compl	otion Do	to				-					
21 Spud Da		<sup>22</sup> Read			<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Perforation		ions		<sup>26</sup> DHC, MC		
7/12/11		8/17			4600	•		h	4115 - 4451		<b>2110</b> ,0	
<sup>27</sup> He	ole Size		28 Casin	g & Tubir	ng Size	<sup>29</sup> Dep	oth Se	et		30 Sacl	ks Cement	
	7-1/2			13-3/8						950		
1	/-1/2			13-3/6	307					750		
11 8-5/8		8-5/8	3-5/8 954			500						
7-7/8 5-1/2				4600			900					
2 7/0 tha					4584							
2-7/8 tbg					4304							
V. Well				21 -	B ( B )	34					36	
<sup>31</sup> Date New 9/16/11	Oil	32 Gas Delivery Date 9/16/11 33 Test 9/18/		Fest Date 9/18/11	Test Length 24 hrs		h 33 Tt	Tbg. Pressure 70		<sup>36</sup> Csg. Pressure <sup>70</sup>		
37 Choke Size 38 Oil 43			<sup>39</sup> Water		<sup>40</sup> Gas 83					41 Test Method		
					111	83					P	
<sup>42</sup> I hereby cer						<del> </del>		OIL CONSERV	/ATJO	N DIVISIO	N	
been complied					e is true and							
complete to the best of my knowledge and belief.  Signature:						Approved by:						
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Title:

Approval Date:

