

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD WELL

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
20 North Broadway, Ste 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 660 FWL 6 T22S R31E

5. Lease Serial No

NMNM 97885

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

CAMPANA 1

9. API Well No

30-015-21098

10. Field and Pool, or Exploratory Area

CABIN LAKE

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PROPOSED PLUG & ABANDONMENT

1. MIRU. POOH w/3-1/2" Injection tubing and packer from 5892'.
2. Circulate wellbore w/9.5# mud.
3. Set CIBP @ 5920'. Spot 25 sx cmt on top. Calc. TOC @ 5795'.
4. Spot 70 sx cmt @ 3750'. WOC & Tag. (Calc. TOC @ 3465')
5. Spot 60 sx cmt @ 595'. WOC & Tag. (Calc. TOC @ 450')
6. Circ 50 sx surface plug from 120' to surface.
7. Cut wellhead off 3' BGL. Set P&A marker.

(proposed schemat attached)

R-111-P. Solid plug across
Satt section from 3750-450.
WOC Tag (can do in stages)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

DEC 28 2011

NMOCD ARTESIA

RECLAMATION PROCEDURE
ATTACHED

12/6/2011
Accepted for record
NMOCD

* Ground level DTHM

14. I hereby certify that the foregoing is true and correct
Name: Ronnie Slack

Title Operations Technician

Signature Ronnie Slack

Date 12/6/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James R. Brown

Title SEPS

Date 12-26-11

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office CFD