

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 27 2011

NMOCD, ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMNM98122
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No. NMNM71030X
3 Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 715
3a Phone No. (include area code) 432-818-2319		9 AFI Well No 30-015-38346
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 1 1650' FSL & 330' FEL At top prod. interval reported below At total depth		10 Field and Pool, or Exploratory MAR LOC; GLORIETA-YESO
14 Date Spudded 06/10/2011		11 Sec, T, R, M., on Block and Survey or Area Sec 21 T17S R31E
15 Date T.D. Reached 06/20/2011		12 County or Parish EDDY
16 Date Completed 07/13/2011 ☐ D & A ☒ Ready to Prod		13 State NM
17 Elevations (DF, RKB, RT, GL)* 3813' GL		

18. Total Depth MD 6890 TVD 6890	19 Plug Back T.D. MD 6807 TVD 6807	20 Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CMT BOND LOG; COMP NEUTRON HNGS/CCL		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	430		500		0	
11	8.625	32	0	1811		550		0	
7.875	5.5	17	0	6850		1100		1600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6518							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) YESO	5020	6670	5020 - 5180	.41	20	OPEN
B)			5540 - 5740	.41	26	OPEN
C)			6200 - 6400	.41	26	OPEN
D)			6470 - 6670	.41	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5020 - 5180	Acidized w/3000 gals 15% HCL
5020 - 5180	Frac w/112,273 gals gel, 123,168# 16/30 White sand, 14,502# 16/30 SiberProp
5540 - 5740	Acidized w/3500 gals 15% HCL
5540 - 5740	Frac w/125,010 gals gel, 144,518# 16/30 White sand, 28,437# 16/30 SiberProp

SUBJECT TO LIKE
APPROVAL BY BLMRECLAMATION
DUE 1-13-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested 24	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Accepted for record
NMOCD

ACCEPTED FOR RECORD SHUT-IN WINTER & WATER ISSUES	
DEC 23 2011	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALT TOP TANSILL YATES QUEEN SAN ANDRES GLORIETA YESO TUBB		387 565 1589 1702 2654 3458 4949 5023 6685	ANHYDRITE SALT DOLOMITE DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE	RUSTLER SALT TOP TANSILL YATES QUEEN SAN ANDRES GLORIETA YESO TUBB	387 565 1589 1702 2654 3458 4949 5023 6685

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6200 - 6400 Acidized w/3500 gals 15% HCL.

6200 - 6400 Frac w/125,404 gals gel, 138,108# 16/30 White sand, 28,380# 16/30 SiberProp

6470 - 6670 Acidized w/3500 gals 15% HCL.

6470 - 6670 Frac w/143,850 gals gel, 143,080# 16/30 White sand, 30,015# 16/30 SiberProp

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Netha Aaron**

Title **PREPARER**

Signature

Netha Aaron

Date **12/13/2011**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015383460000

30 15 38346

SKELLY UNIT No.715

CHEVRON U S A INC

12/27/2011

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-38346	Pool Code 97866	Pool Name Mar Loco; Glorieta, Yeso
Property Code 305607	Property Name SKELLY UNIT	Well Number 715
OGRID No. 4323	Operator Name Chevron USA, Inc.	Elevation 3813'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	21	17-S	31-E		1650	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEOGRAPHIC COORDINATES NAD 27 NME Y=661335.4 N X=643382.2 E LAT.=32.817229° N LONG.=103.866617° W	DETAIL 3813.7' 3819.1' 600' 600' 3808.6' 3814.5' SEE DETAIL 330' 1650'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Netha Aaron</i> 9/9/11 Signature Date Netha Aaron Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 15, 2010 Date Surveyed Signature & Seal of Professional Surveyor Ronald J. Eidson 08/24/2010 Certificate No. GARY E. EIDSON 12641 RONALD J. EIDSON 3239
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