Form 3160-5 (August 2007)

OCD-ARTESIA UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Expires: July 31, 2010							
5. Lease Serial No.							
NM0030452							
6. If Indian, Allottee or Tribe Name							

abandoned well. U										
SUBMIT		7. If Unit of CA/Agreement, Name and/or No.								
I. Type of Well X Oil Well Gas Well Other					8. Well Name and No. Poker Lake Unit #343 H					
2. Name of Operator BOPCO, L.P.						9. API Well No. 30-015-38667				
3a. Address 3b. Phone No. (a				de area code,						
P O Box 2760 Midland Tx 79702 (432)683				Poker Lake, SW (Delaware)					· · · · · · · · · · · · · · · · · · ·	
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SESE; UL P; Sec 22; T4S, R30E; 550' FSL 365' FEL; Lat N32.197514 Long W103.860989						11. Country or Parish, State Eddy NM				
•	E NATURE OF NOTICE, REPORT OR OTHER DATA									
TYPE OF SUBMISSION				TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture		at		uction (Start/Resu amation	ıme)	Water Shut-Off Well Integrity		
X Subsequent Report	Casing Repair	New Co	nstr	uction	Reco	mplete		Other		
Subsequent Report	Change Plans	Plug and	d Aþ	andon	Temp	oorarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Ba	ck		Wate	r Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) ****CONFIDENTIAL**** BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows: 1/7 - 10/10/11: Clean and level location. Preparing location and waiting on equipment to frac. Set frac tanks and prepare to frac. 10/11 - 10/13/11: Frac stages 1 thru 22. Begin flow back. 10/14 - 11-11: Flow back and circulate hole clean, drill out frac plugs, remove frac tree, set Wood Group TD 1750 (350 stages) sub pump. Run in hole w/2-7/8" EUE 8rd 6.5 ppf L80 tubing to 7,186'. 11-2-11: Well ready to produce. RECEIVED										
Item 4: BHL SESE; UP; Sec. 26;T24S;R30E; 240' FLS 240' FEL SUBJECT TO LIKE				20000	12/27	/Jou			1	
				cepted	for rec			DEC 27 2	2011	
APPROVAL BY BLM					CD			NMOCD ARTESIA		
14. I hereby certify that the foregoing is tr	rue and correct. Name (Printe	ed/Typed)								
Sandra J. Belt ext. 149				Sr. Regulatory Clerk						
Signature Sanda	J-Belt	I	Date	12/13/20)11	ACC	PTF	D FOR REC	ORD	
	OR STA	TE OF	FICĖ USE			1				
Approved by				Title			DE	C 2 3 2011		
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to		Office		DII	DUZEAV OF LAND MANAGEMENT					
Title 18 U.S.C. Section 1001 and Title 43 fectitious or fraudulent statements or repre	nowingly and	willfully t	1 130,	\L_ / \	,					
(Instructions on page 2)				i						