## Coriolis Meter Conditions of Approval Sterling Silver 3 Fed. #6 NM55142

1.	Approval is for meter number14261157		and transmitter
	number3176891	•	

- 2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
- 3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
- 4. The meter shall have a non-resettable totalizer.
- 5. The custody transfer meter shall be proven monthly and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 6. A copy of the monthly meter proving will be submitted to the appropriate BLM office.
- 7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity and temperature recorded during the transfer. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 8. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
- 9. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
- 10. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

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