Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS NMNM12559 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA Agreement Name and/or No SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well X Oil Well Well Name and No Gas Well Other Name of Operator Cottonmouth 24 Federal Com #1H COG Production LLC API Well No 3a Address 3b Phone No (include area code) 30-015-38507 2208 W. Main Street 575-748-6940 Artesia, NM 88210 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. Tecolote Peak; Delaware 11 County or Parish, State 105' FSL & 745' FWL Unit Letter M (SWSW) Sec 24-26S-28E Long. **Eddy County** NM 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen Notice of Intent Acıdıze Production (Start/Resume) Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Other Subsequent Report Recomplete Change of Operator Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection) Accepted for record This is notification of Change of Operator on the above referenced well. NMOCD COG Production LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. APPROVED Bond Coverage: BLM Bond File No: NMB0069707 40 Change of Operator Effective: November 18, 2011 RECEIVED DEC 2 6 2011 Former Operator: OGX Resources LLC DEC 28 2011 SEE ATTACHED FOR NMOCD ARTESIA REAU OF LAND MANAGEMENT CONDITIONS OF APPROVAL CARLSBAD FIELD OFFICE 14 I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Mayte Reyes Regulatory Analyst 12/20/11 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease Office

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

applicant

conduct

operations

Title 18 USC Section 1001 AND Title 43 US.C Section 1212, make it a crume for any person knowingly and willfully to make any department or agency of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.