

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD- Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

5 Lease Serial No
NMNM31649

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No
MELSON ZS
FEDERAT

2 Name of Operator Contact JACQUETA REEVES
YATES PETROLEUM CORPORATION-Mail jreeves@yatespetroleum.com

9. API Well No
30-015-25171-00-S1

3a Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b Phone No (include area code)
Ph: 575-748-1471

10 Field and Pool, or Exploratory
UNDESIGNATED

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County of Parish, and State
Brushy Draw Delaware East

Sec 8 T26S R30E SESE 560FSL 660FEL

EDDY COUNTY, NM

Unit P

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/21/2011-NU BOP.
10/24/2011-Notified Terry Wilson w/ BLM of plugging.
10/25/2011-Ran GR to 5475 ft. Set 5-1/2 inch 15.5 lbs CIBP at 5447 ft. Dumped 35 ft cement on top. Circulated hole clean to 5033 ft.
10/26/2011-Spotted 25 sxs Class C cement at 5033 ft. WOC 4 hrs. Tagged TOC at 4803 ft. Spotted 25 sxs Class C cement at 3539 ft. WOC 4 hrs. Tagged TOC at 3325 ft.
10/27/2011-Pressure tested 5-1/2 inch 15.5 lbs casing from 3325 ft to surface to 500 psi. Held good. Perforated squeeze holes at 1170 ft. Pressured up on 5-1/2 inch casing to 500 psi. Pressure dropped from 500 psi to 100 psi in 1 minute. Dug out braden head. Opened braden head valve. Pumped down 5-1/2 inch casing and up between 5-1/2 inch and 8-5/8 inch casing to surface. Well circulating good. Spotted 85 sxs Class C cement in 5-1/2 inch casing and up between 8-5/8 inch casing from 845 ft to 1170 ft. Squeeze holes at 1170 ft. WOC 4hrs. Tagged TOC at 858 ft.

RECEIVED
NOV 29 2011
NMOCD ARTESIA

RECLAMATION
DUE 5-6-12
RECEIVED
NOV 29 2011

Accepted as to plugging of the well bore
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #123154 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/15/2011 (12KMS0316SE)

Name (Printed/Typed) JACQUETA REEVES

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 11/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DECEMBER

105

dm

Additional data for EC transaction #123154 that would not fit on the form

32. Additional remarks, continued

Perforated squeeze holes at 60 ft. Pumped 30 sxs Class C cement down 5-1/2 inch casing and up between 5-1/2 inch and 8-5/8 inch to surface. Cement plug from surface to 60 ft and circulated 1 bbl cement out of braden head. ND BOP

11/8/2011: Dug out cellar and cutoff well head. Topped out casing and annulus with cement. Installed dry hole marker. Fill cellar and cut off anchors. WELL IS PLUGGED AND ABANDED.