Form 31 0-5 (August 2007)

## **UNITED STATES**

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010		
					5. Lease Serial No NMNM83591  6. If Indian, Allottee or Tribe Name		
					o. If indian, Anotice o	THE Name	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8 Well Name and No. GISSLER FEDERAL 13		
2 Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho com					9. API Well No 30-015-38121-00-S1		
3a Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	3b. Phone No (include area code) Ph: 432-686-3087			10 Field and Pool, or Exploratory LOCO HILLS			
4 Location of Well (Footage, Sec, T., R., M, or Survey Description)				11 County or Parish, and State			
Sec 5 T17S R30E NWSW Lot L 1650FSL 330FWL				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	bsequent Report		☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back		tion (Start/Resume) nation plete rarily Abandon Disposal	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations	
13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 10/9/11 Test BOP to 3200# for Packer @ 5198, Frac Port @ Packer @ 5437, Frac Port @ Packer @ 5679, Frac Port @ Packer @ 5921, Frac Port @ Packer @ 6164, Frac Port @ Packer @ 6427, Frac Port @ Packer @ 6910, Frac Port @ Packer @ 6910, Frac Port @ Packer @ 7152, Frac Port @ Packer @ 7395, Frac Port @ Packer @ 7638, Frac Port @ Tacker @ 7638, Frac Port @ Packer @ 7638, Frac Port @ Tacker @ 763	ally or recomplete horizontally, or will be performed or provided operations. If the operation rebandonment Notices shall be fifted inspection.)  or 30min,ok. TOL @ 43245340 55820 56820 6063 6293 6566 6809 7051 7294 7538 7781	, give subsurface e the Bond No. or esults in a multiplied only after all if the Bond No. or esults in a multiplied only after all if the Bond No.	locations and meas if file with BLM/BI e completion or rec requirements, inclu	ured and true of A Required signatured signatured signatured signatured and the completion in a signature of the completion in a sin	vertical depths of all perticular	nent markers and zones. Filed within 30 days 60-4 shall be filed once and the operator has	
Col	Electronic Submission #	OPERATING L	.C, sent to the C	arisbad 01/19/2012 (	•		
Signature (Electronic	Submission)		Date 01/19/2	2012			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE		
Approved By ACCEPTED			JAMES A <sub>Title</sub> SUPERV	A AMOS /ISOR EPS Date 01/21/201			
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsbad				

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #128682 that would not fit on the form

## 32. Additional remarks, continued

Packer @ 7872, Frac Port @ 8010
Packer @ 8110, Frac Port @ 8251
Packer @ 8351, Frac Port @ 8493
Packer @ 8635, Frac Port @ 8729
Packer @ 8874, Frac Port @ 8967
Packer @ 9110, Frac Port @ 9204
Packer @ 9349, Anchor @ 9406
Frac Port @ 9453, 4.5" POP @ 9500.
11/30/11 Frac w/59,392 gals 15% acid, 2,247,172 gals gel, 253,769# waterfrac gel, 1,808,714# 20/40
white sand, 415,271# 20/40 CRC sand, 68,877# 100 mesh sand.
12/13/11 TIH w/130jts 2-7/8 J55 6.5# tbg. EOT @ 4289.
12/14/11 RIH w/2-1/2x2x24 pump. Hang on well.