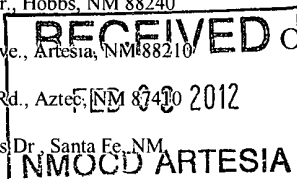


Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37639
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Firecracker State
8. Well Number 9
9. OGRID Number 229137
10. Pool name or Wildcat Empire; Glorieta, Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR
PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 West Texas Ave, Suite 100, Midland, TX 79701

4. Well Location
Unit Letter **J** : **1900** feet from the **South** line and **2310** feet from the **East** line
Section **14** Township **17S** Range **28E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON ☐ CHANGE PLANS ☐ MULTIPLE COMPL ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB	ALTERING CASING P AND A
OTHER: ☐		OTHER: Add Paddock Perfs ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Adding Paddock perfs:

1/04/12 MIRU
1/05/12 Set RBP @ 3946.
1/09/12 Perf Paddock @ 3640 - 3890 w/ 1 SPF, 26 holes.
1/15/12 Acidize w/2000 gals 10% HCL acid. Frac w/113,807 gals gel, 114,577# 16/30 Brady sand, 16,600# 16/30 SiberProp.
1/24/12 Release RBP.
1/25/12 RIH w/ 143 jts 2-7/8" J55 tbg, EOT @ 4669. RIH w/ 2-1/2" x 1-3/4" x 20' pump
1/26/12. Hang on well.

Spud Date: 1/22/11 Rig Release Date: 2/4/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N. Aaron TITLE Regulatory Analyst DATE 2/1/12

Type or print name Netha Aaron E-mail address: oaaron@concho.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: [Signature] TITLE Dir B Super DATE 02/01/2012

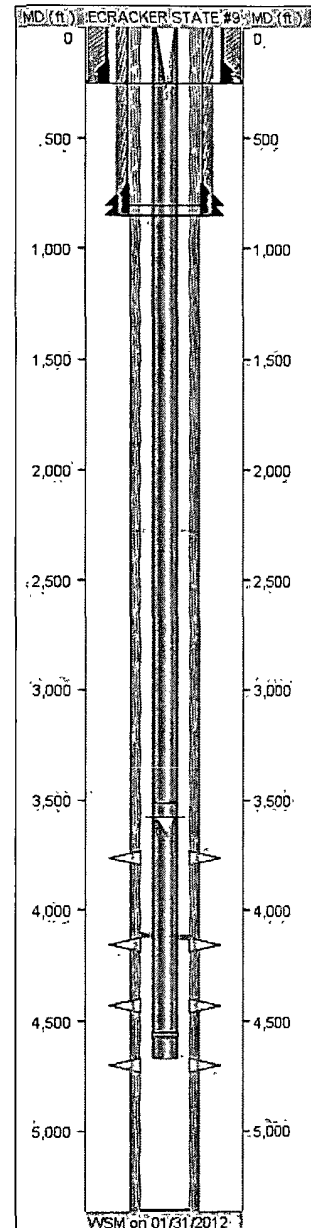
Conditions of Approval (if any):

Well ID: 30-015-37639

Well Name: FIRECRACKER STATE #9

Event#: 4.00

Report Dates: 01/31/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		249.90	251.00	1.10	14.38		48.0	H-40	STC
SURFACE	CASING	6	-2.88	249.90	252.78	13.38	12.71	48.0	H-40	STC
INTERMEDIATE #1	GUIDE SHOE		850.90	852.00	1.10	9.63		24.0	J-55	STC
INTERMEDIATE #1	CASING	1	807.46	850.90	43.44	8.63	8.00	24.0	J-55	STC
INTERMEDIATE #1	FLOAT COLLAR		806.01	807.46	1.45	9.63		24.0	J-55	STC
INTERMEDIATE #1	CASING	19	-2.44	806.01	808.45	8.63	8.00	24.0	J-55	STC
PRODUCTION	FLOAT SHOE		5356.84	5358.29	1.45	5.50	4.89	17.0	J-55	LT&C
PRODUCTION	CASING	1	5319.24	5356.84	37.60					
PRODUCTION	FLOAT COLLAR		5317.94	5319.24	1.30					
PRODUCTION	CASING	46	3330.37	5317.94	1987.57					
PRODUCTION	MARKER JOINT	1	3318.65	3330.37	11.72					
PRODUCTION	CASING		14.60	3318.65	3318.65					
TUBING	BULL PLUG		4668.87	4669.62	0.75					
TUBING	TUBING	1	4571.70	4668.87	97.17	2.88	2.44	6.5	J55	8RD
TUBING	CAVIN DESANDER		4552.40	4571.70	19.30	3.00	1.25	6.5	J55	8RD
TUBING	SEATING NIPPLE		4551.60	4552.40	0.80	2.88	2.23	6.5	J55	8RD
TUBING	TUBING	1	3579.90	4551.60	971.70	2.88	2.44	6.5	J55	8RD
TUBING	TUBING ANCHOR		3577.20	3579.90	2.70	4.50	2.44	6.5	J55	8RD
TUBING	TUBING	1	3512.42	3577.20	64.78	2.88	2.44	6.5	J55	8RD
TUBING	MARKER JOINT		3510.42	3512.42	2.00	2.88	2.44	6.5	J55	8RD
TUBING	TUBING		0.00	3510.42	3510.42	2.88	2.44	6.5	J55	8RD

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
INTERMEDIATE #1	1	0.0	0.0		
PRODUCTION	1	0.0	0.0	2276.0	

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	02/19/2011	BLNBRY	4600.00	4800.00	0.21	18.75	N
2	02/22/2011	BLINEBRY	4330.00	4530.00	0.21	18.75	N
3	02/22/2011	BLINEBRY	4060.00	4260.00	0.21	18.75	N
4	01/10/2012	PADDOCK	3640.00	3890.00	0.21	18.75	N

Well ID: 30-015-37639

Well Name: FIRECRACKER STATE #9

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Report Dates: 01/31/2012