Design   1-(793-393-416)   Energy, Minerals and Natural Resources   Computer   Compute	Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
Dancell - G-95) 348-128  MIS 1- Fair St., Arcaes, NM 88710 Dancell - G-95) 344-078 Dancell - G-95) 34	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised August 1, 2011
Darret II - (200) 334-6178   TERM CORR Brance At Arte, NM 87-10   Santa Fe, NM 87-505   SUNDRY NOTICES AND REPORTS ON WELLS.		OH CONGEDNATION DIVIGIO	20.015.20470
Santa Fe, NM 8710   Santa Fe, NM 8750   Sant			5. Indicate Type of Lease
State Oil & Gas Lease No.   1200 State From Str. State Oil & Gas Lease No.   1200 State From Str. State Oil & Gas Lease No.   1200 State From Str. State Oil & Gas Lease No.   1200 Not Use THIS FORM FOR PROPOSALS TO IDENTICE OF TOPEPHYNOR OF IDENTICE OIL WELL STREAM FOR PROPOSALS STRUCK OF TOPEPHYNOR OF DEPHYNOR OIL OF OIL OF SWD   1			
SYSTOS SUNDRY NOTICES AND REPORTS ON WELLS GO NOT USE THIS FORM NOW PROVOKALS TO DRILL OR TO SEPERN OR RESERVOR. USE 3-PAUL/ATONN FOR PROMOKALS TO DRILL OR TO SEPERN OR RESERVOR. USE 3-PAUL/ATONN FOR PROMOKALS TO DRILL OR TO SEPERN OR RESERVOR. USE 3-PAUL/ATONN FOR PROMOKALS TO DRILL OR TO SEPERN OR RESERVOR. USE 3-PAUL/ATONN FOR PROMOKALS TO DRILL OR TO SEPEN OR RESERVOR. USE 3-PAUL/ATONN FOR PROMOKALS TO DRILL OR TO SEPEN OR RESERVOR. USE 3-PAUL/ATONN FOR PROMOKED TO SEPEN OR SE	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8/505	<u> </u>
DONOT USE TILIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFFERENT RESERVOR. USE "APPLICATION FOR PREMITY FORM C-(16) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well   Gas Well   Other SWD   9. OGRID Number 9. OSS757  3. Address of Operator   9. OGRID Number 9. OSS757  3. Address of Operator   10. Pool name or Wildcat Wildcat; Devonian   10. South Founds, Devonian   10. South Founds, Devonian   10. Pool name or Wildcat Wildcat; Devonian   11. Elevation (Show whether DR, RKR, RT, GR, etc.)   10. Pool name or Wildcat   10. Pool name or Wi			
ROPOSALS)   1. Type of Well: Oil Well   Gas Well   Other SWD   1   1   1   1   1   1   1   1   1	(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	Shocker SWD
2. Name of Operator	PROPOSALS)	<u>_</u>	
Vates Petroleum Corporation   025575		Gas Well Other SWD	
10. Pool name or Wildcat   10. Pool name or Wi			i
Well Location	3. Address of Operator		
Unit Letter A : 1040 feet from the North line and 990 feet from the East line Section 32 Township 258 Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON    CHANGE PLANS   SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER: Intermediate casing   OTHER: Intermediate casing   OTHER: Intermediate casing of starting any proposed completion or recompletions. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  12/16/11 - TD 17-1/2" hole to 2818'. Set 13-3/8" 48#, 54.5#, 61#, 68# J-55 ST&C casing at 2818'. Cemented with 1720 sx Class "C" + 0.125#/sx D130 + 94#/sx D903 + 0.2% D46 + 3#/sx D42 + 0.3% D201 + 0.1% D65 (yld 1.35, wt 14.8). Circulated 279 sx to pit. Tested casing to 1200 psi for 30 min with no pressure loss. WOC 29 hrs 15 min. Reduced hole to 12-1/4" and resumed drilling.  RECEIVED  DEC 2.3 2011  NMOCD ARTESIA  TITLE Regulatory Compliance Supervisor DATE December 13, 2011  Type or print name Tina Huerta E-mail address: tinah@vatespetroleum.com PHONE: 575-748-4168  For State Use Only  APPROVED BBY TITLE D. THERED TO TO THERE DATE DATE DATE DATE DATE DATE DATE DAT	105 South Fourth Street, Artesia	, NM 88210	Wildcat; Devonian
Section 32 Township 25S Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990 'GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A CASING/CEMENT JOB   PULL OR ALTER CASING   MULTIPLE COMPL   OTHER: Intermediate casing   OTHER: Intermediate with 1720 sx Class "C" + 0.125%sx D130 + 94%sx D930 + 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 94%sx D93 - 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 0.125%sx D130 + 0.2% D46 + 33%sx D42 + 0.2% D201 (yld 1.97, wt 12.9). Tailed in with 36	1		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   PAND A   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   P	Section 32		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	The state of the s		GR, etc.)
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Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Compliance Supervisor DATE December 13, 2011  Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168  For State Use Only  APPROVED BY  TITLE DIST A Supervisor DATE Date Date Date Date Date Date Date Date			
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