

Submit 1 Copy To Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

District I

1625 N. French Dr., Hobbs, NM
88240

District II

1301 W. Grand Ave., Artesia, NM
88210

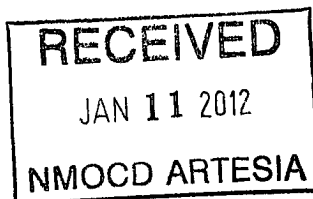
District III

1000 Rio Brazos Rd., Aztec, NM
87410

District IV

1220 S. St. Francis Dr., Santa Fe,
NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.
30-015-39517

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR
PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

M Unit Letter 200 : feet from the South line and 660 feet from the West line
Section 36 Township 24S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3742' GL

7. Lease Name or Unit Agreement Name

Cotton Draw Unit

8. Well Number
113H

9. OGRID Number 6
6137

10. Pool name or Wildcat
Cotton Draw; Brushy Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☐
TEMPORARILY ABANDON CHANGE PLANS ☐
PULL OR ALTER CASING MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE
OTHER: Extend APD ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING P AND A
CASING/CEMENT JOB

OTHER:
☒ Drilling Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/2/11 - MIRU. Spud. TD 17 1/2" hole @ 765'. RIH w/ 17 jts 13 3/8" 48# H-40 csg and set @ 765'.

11/3/11 - Lead w/ 467 sx 13.5 ppg Cl C + 2% Calcium Chloride + 0.125#/sx CF + 4% bwoc Bentonite + 81.4% FW. Tail w/ 229 sx 14.8 ppg Cl C + 2% Calcium Chloride + 0.125#/sx CF + 56.3% FW. Disp w/ 113 bbls FW. Circ 99 sx. RD Baker. WOC. Test chk & BOP, 250 psi L & 3000 psi H. Test 250 psi L, 1500 psi H, good. Notify NMOCD. PT csg 1210 psi 30 mins.

11/7/11 - TD 12 1/4" hole @ 4365'. RIH w/ 98 jts 9 5/8" 40# J55 LTC csg & set @ 4365'. Lead w/ 1050 sx 35:65 POZ Fly Ash Cl C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.25% FL 52 + 6% bwoc Bentonite + 0.2% Sodium Metasilicate + 107.9% FW. Tail w/ 300 sx 60:40 POZ Fly Ash Cl C + 5% bwoc Sodium Chloride + 0.125#/sx CF + 0.2% bwoc Sodium Metasilicate + 4% bwoc MPA5 + 65.4%. Displ w/ 327 bbls FW. Circ 227 sx to surf. RD. Test w/ FMC 1285 psi, good. NU BOP to 5000 psi, H, 250 psi L. Annualr to 2500 psi H, 250 psi L. Test for 10 min. WOC. Notify NMOCD.

11/20 - 11/30/11 - TD 8 3/4" hole @ 12,969'.

Notify R. Dade @ NMOCD. RIH w/ 5 1/2" 125 jts BTC & 172 jts LTC csg & set @ 12,969'. Test 5000psi. Lead w/ 400 sx @ 12.5ppg w/ 2.01 CF/sx. Tail w/ 1335 sx, 304 bbls @ 14.2 w/ 1.28 CF/sx. DV Tool @ 6019'. Circ 120 sx

12/2/11 - Test to 5000 psi. 2nd stage lead w/ 280 sx, @ 13.8 W, 1.37 cf/sx. Displ w/ 130 b bbls FW. ND BOP. Rig Rls @ 0600.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judith Barnett TITLE Regulatory Specialist DATE 1/10/12

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: R. Dade TITLE Dist. Sec. Supervisor DATE 01/23/2012

Conditions of Approval (if any):