Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W Grand Ave Artesia NM 88210	W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-34111
<u>District III</u>			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Santa 1 0, 1411 07	505	6. State Off & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WYLIE	
1. Type of Well: Oil Well Gas Well Other		8. Well Number #2	
2. Name of Operator		9. OGRID Number 281994	
LRE OPERATING, LLC			
3. Address of Operator		10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Queen-Grayburg-San Andres (51300)	
		Artesia, Glorieta-Yeso (96830)	
4. Well Location			
Unit Letter_A : 990 feet from the NORTH line and 990 feet from the EAST line			
Section 28 Township 17-S Range 28-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3641' GL		
		·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			<del></del>
			ILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			11 JOB 🗍
DOWNHOLE COMMINGLE			
OTHER: Open San Andres	$\boxtimes$	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
100		11 6.11	
LRE Operating would like to open the San Andres in this existing Yeso oil well as follows:			
TOH w/rods, pump, & tbg. Set a 5-1/2" CBP above the existing Yeso perfs (3341'-3499') @ about 3300'. PT 5-1/2" csg to 500-1000 psi. Perf San Andres @ about 2805'-3240'. Break down the new San Andres perfs w/about 5000 gal 15% NEFE acid & frac w/about			
			luction tbg, pump & rods & initiate pumping
San Andres only. The existing Yeso perfs will remain shut-in below the RBP. We may apply for a commingle order in the future.			
, , , , , , , , , , , , , , , , , , ,	F	,	
Spud Date: 5/17/06	Rig Release		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE Botrol	eum Engineer - Ag	ent DATE 12/6/11
SIGNATURE	111LE_FEUOR	eum Engmeer - Ag	ent DATE 12/0/11
Type or print nameMike Pippii	E-mail address:	mike@pippin	llc.com PHONE: <u>505-327-4573</u>
For State Use Only	2 43		<u> </u>
RODA		~~ ·	
APPROVED BY:	L TITLE DISTA	I Supervis	OR DATE 02/17/2012
Conditions of Approval (if any):		1	/ /

RECEIVED
FEB 1 7 2012
NMOCD ARTESIA