Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONSEDIA TION DIVISION	30-015-39106
1501 W. Giana Mvc., Phicsia, MW 66210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410	STATE FEE 🖂
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr, Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Texas 32 Fee
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other 🔲	005
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701	Penasco Draw; SA-Yeso (Assoc)
4. Well Location	
SHL Unit Letter E: 1650 feet from the North line and 990	feet from theWestline
Section 32 Township 18S Range 26E NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3410 GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater /_Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR	<del>-</del>
TEMPORARILY ABANDON	1
PULL OR ALTER CASING	IT JOB
OTHER: ↑ □ OTHER:	Drilling & Completion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi	ve pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach w	
recompletion.	Same to be a second
<u>Drilling:</u>	
11-20-11 Spud well.	
11-21-11 TD 12-1/4" hole @ 938'. RIH w/ 8-5/8", 24#, J55 STC csg & set @ 938'. Cmt w/ Lead: 415 sx Class C; tail: 100 sx Class C. Circ	
102 sx, WOC 20+ hrs.	
11-23-11 TD 7-7/8" hole @ 3009'. 11-24-11 RIH w/ 5-1/2", L80, LTC csg & set @ 2965'. Cmt w/ Lead: 185 sx Class POZ C; Tail w/ 250 sx Class C. Circ 101 sx to pit. Release Rig.	
Completion:	3 C. Circ 101 37 to pit. Neleuse hig.
12-5-11 MIRU. Perf Blinebry @ 2603-2897' w/ 1 SPF, 30 holes. WO frac.	
12-12-11 Frac Blinebry w/ 1,162,246 gals total fluid & 473307# sd. RIH w/ CBP & set @ 2570′. Perf Paddock @ 2340-2551′ w/ 4 SPF, 52 holes. Frac w/ 1,119,265	
Total fluid & 458,918# sd.	
12-14-11 DO CBP. CO to PBTD @ 2930'. Circ. 12-16-11 RIH w/ production equip. 2-7/8" tbg set @ 2592'. Turn well to production.	
Kill w/ production equip. 2-7/8 tug set @ 2592. Tulli well to production.	) NECEIVED
	JAN <b>2 5</b> 2012
	JAN 2 3 ZUIZ
	ALLACOR ARTEGIA
	NMOCD ARTESIA
1 .	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been will be constructed or, closed according to NMOCD guidelines , a general permit	
/ 41/11/18/01/2	· · · · · · · · · · · · · · · · · · ·
SIGNATURE TITLE Regulatory	DATE <u>January 23, 2012</u>
Type or print name TERRI STATHEM email address: tstathem@cimare	x.com Telephone No. 432-620-1936
• • • • • • • • • • • • • • • • • • • •	A.COIII 1 CICPHOIC NO. 432-020-1330
For State Use Only	1 cicphone 140. 432-020-1930
For State Use Only	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
APPROVED BY: TITLE DS PLANE	CUISE DATE 02/22/2012