

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-39106 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name <div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: auto;"> RECEIVED JAN 25 2012 </div> Texas 32 Fee		
2. Name of Operator Cimarex Energy Co. of Colorado (162683)			8. Well No. 005		
3. Address of Operator 600 N. Marienfeld, Ste. 600 Midland, TX 79701			9. Pool name or Wildcat Penasco Draw; SA-Yeso Assoc.		
4. Well Location SHL: Unit Letter <u> E </u> : <u> 1650 </u> Feet From The <u> North </u> Line and <u> 990 </u> Feet From The <u> West </u> Line Section <u> 32 </u> Township <u> 18S </u> Range <u> 26E </u> NMPM _____ County <u> Eddy </u>					
10. Date Spudded 11/20/11	11. Date T.D. Reached 11/23/11	12. Date Compl. (Ready to Prod) 12/16/11	13. Elevations (DF& RKB, RT, GR, etc) 3410' GR	14. Elev. Casinghead	
15. Total Depth 3009'	16. Plug Back T.D. 2930	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary	Rotary Tools 	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry-Paddock 2340-2897'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None			22. Was Well Cored No		

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	938'	12-1/4	515 sx Circ	
5 1/2	17	2965'	7 7/8"	430 sx Circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/4	2592'	

26. Perforation record (interval, size, and number) 2603-2897' .42" 30 holes 2340-2551' .42" 52 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2340-2551</td> <td>Frac w/458,918 lbs sand & 1,119,265 gals total fluid</td> </tr> <tr> <td>2603-2897</td> <td>Frac w/ 473,307 lbs sand & 1,162,246 gals total fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2340-2551	Frac w/458,918 lbs sand & 1,119,265 gals total fluid	2603-2897	Frac w/ 473,307 lbs sand & 1,162,246 gals total fluid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
2340-2551	Frac w/458,918 lbs sand & 1,119,265 gals total fluid						
2603-2897	Frac w/ 473,307 lbs sand & 1,162,246 gals total fluid						

28. PRODUCTION							
Date First Production 12/22/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, submersible PC pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/18/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 115	Gas - MCF 355	Water - Bbl. 726	Gas - Oil Ratio 699
Flow Tubing Press. 140	Casing Pressure 160	Calculated 24 Hour Rate	Oil - Bbl. 115	Gas - MCF 355	Water - Bbl. 726	Oil Gravity - API - (Corr.) 39.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C-102, Deviation Report							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature			Printed Name _____ Title _____		Reg Analyst _____ Date 1/23/2012		E-mail Address tstathe@cimarex.com

INSTRUCTIONS



PO Box 1370
Artesia, NM 88211-1370
(575) 748-1288

November 26, 2011

Cimarex Energy Co.
Attn: Jim Evans
600 N. Marienfeld, Suite 600
Midland, TX 79701

RE: Texas 32 Fee #5
1650' FNL & 990' FWL
Sec. 29, T18S, R26E
Eddy County, New Mexico

NOV 20 2011
NMOCD ARTESIA

Dear Sir,

The attached is the Deviation Survey for the above captioned well.

Very truly yours,

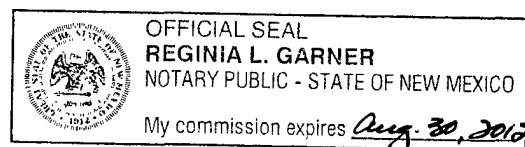
A handwritten signature in cursive script, appearing to read "Chris Graham".

Chris Graham
Drilling Superintendent

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 26th day of November, 2011.

A handwritten signature in cursive script, appearing to read "Regina L. Garner".

Notary Public

Pason DataHub Deviation Survey
Well Dossier 1321711490 - TEXAS 32 FEE # 5
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# Date	Depth	Deviation
11/21/2011	238	0.20
11/21/2011	482	0.90
11/21/2011	721	1.10
11/21/2011	868	0.80
11/22/2011	1110	1.50
11/22/2011	1362	1.10
11/22/2011	1613	1.50
11/23/2011	1772	1.80
11/23/2011	1929	1.50
11/23/2011	2086	1.80
11/23/2011	2623	2.00
11/23/2011	2780	1.70
11/24/2011	2939	1.20

EOF