District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM-88210
District III
1000 Rio Brazos Rd., Aztec., NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

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Operator na			EQUEST	FOR AI	LLO	WABLE	E AND A	UTHC	PIZA	TION 7	O TRANS	SPORT		\neg
Cimarex Er		² OGRID Number 162683												
600 N. Mar		³ Reason for Filing Code/ Effective Date							\neg					
Midland, T.				RC / 0	4-16-11									
⁴ API Numbe		5 1	ool Name	1.			,			1	⁶ Pool Code	-a a Q	7	٦
30-015-31046 Loco Hills; Wolfcamp								97240 39990					<u> </u>	
⁷ Property Co 25523	/	•		•		"Well Numl 002	ber		l					
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Bottom Hole Location													,	
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12 Lse Code	Lse Code 13 Producing Method Code		ode 14 Gas Con	14 Gas Connection Date		C-129 Pern	nit Number 16		C-129 Effective Dat		ate 17 C-129 Expiratio		n Date	
F	į	Р -	05-1	3-11										
III. Oil a	nd Gas	Transp	orters											
18 Transpor	ter	¹⁹ Transporter Name			²⁰ POD ²¹ O			/G						
OGRID		and Address Sunoco Inc R&M				0			and Description					
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			Tulsa, Ok											,
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²³ POD	Complet	Sa tion Dat	me as abov		and De		28-PB	rD	7 227 31	⁹ Perforati		JO DHC, M	w	
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