

Shapard, Craig, EMNRD

From: Tim Green [tgreen@nearburg.com]
Sent: Thursday, March 01, 2012 7:58 AM
To: Shapard, Craig, EMNRD
Subject: FW: Attached Image
Attachments: 1117_001.pdf

Per our conversation a few weeks ago I have attached a permit application that we are not going to drill. Please retract this permit. Call me if you have questions. thanks Tim Green 432-818-2940

From: Canon ImageRunner
Sent: Thursday, March 01, 2012 8:52 AM
To: Tim Green
Subject: Attached Image

30-015-39002
30-015-39003

District II
1361 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax (505) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 13:224

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address NEARBURG PRODUCING CO 3300 N. A Street, Bldg 2, Midland, TX 79707		2. OGRID Number 15742
4. Property Code 38617		3. API Number 30-015-39003
5. Property Name GLASS 7 E-H		6. Well No. 001H

7. Surface Location

BL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	12	19S	25E	11	2080	N	100	E	EDDY

8. Pool Information

PENASCO DRAW:SA-YESO.(ASSOC)	50270
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3383
14. Multiple N	15. Proposed Depth 7533	16. Formation Yeso Formation	17. Contractor	18. Spud Date 6/20/2011
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit Liner: Synthetic <input type="checkbox"/> _____ mls thick Clay <input type="checkbox"/> Pit Volume _____ bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	32	825	494	0
Prod	7.875	5.5	17	7533	400	0

Casing/Cement Program: Additional Comments

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Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Shaffer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOC guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Terri Stathem	Approved By: Randy Dade
Title: Regulatory Analyst	Title: District Supervisor
Email Address: tstathem@nearburg.com	Approved Date: 5/4/2011 Expiration Date: 5/4/2013
Date: 5/3/2011 Phone: 432-818-2950	Conditions of Approval Attached