Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

WELL	COMPL	FTION C	R RECOMPL	ETION REPORT	ANDLOG
VVELL	COMIL	LION C			AIID LOG

	WELL C	OMPL	ETION O	R RE	COMF	PLETIC	ON R	EPORT	AND L	OG			ase Serial 1 MLC0689			1
											6. If Indian, Allottee or Tribe Name					
b Type o	of Completion	⊠ <sup>N</sup> Othe	ew Well er	□ Woi	k Over	o D	eepen	□ Plug	; Back	□ Diff I	Resvr.	7. Ui	nit or CA A	greemen	t Name an	d No
2 Name o CIMAF	f Operator REX ENERG	Y COMP	ANY OF Œ	Mail t				STATHEN n	1				ase Name a			<del> </del>
3. Address	600 NOR1 MIDLAND		ENFELD'S' '01	REET	SUITE	600		Phone No 1: 432.57		area code	)	9. A	PI Well No.		-38655-00	D-S1
4. Location	n of Well (Rep	ort locati	on clearly an	d in acc	ordance	with Fed	leral re	quirements	)*				ield and Po	ool, or Ex	ploratory	
At surf	ace SWNV	V Lot E 1	850FNL 33	OFWL 3	32.8512	64 N La	t, 104.	104542 W	/ Lon				Sec, T, R.,	M., or B	lock and S	urvev
At top	prod interval r	eported b	elow SWI	NW Lot	E 1850	FNL 33	OFWL	32.85126	4 N Lat, 1	104.10454	I2 W Lon	0:	r Area Sec	c 8 T175	S R29E M	er NMP
	depth SW	NW Lot I	E 1581FNL	330FW	'L							[ E	DDY		NM	
14. Date Spudded 06/29/2011 15. Date T.D. Reached 06/29/2011 15. Date T.D. Reached □ D. & A □ Ready to Prod 08/11/2011												17. Elevations (DF, KB, RT, GL)* 3649 GL				
18 Total I	Depth	MD TVD	4703 4693		19 Plu	ig Back	Γ.D .	MD TVD			20 Dej	oth Bri	dge Plug Se	et: M	D VD	
21 Type I 3649 C	Electric & Oth GL	er Mecha	nical Logs R	un (Sub	mit copy	of each	)			Was	well cored DST run? ctional Su	i? rvey?	No No No	∺Yes (	Submit an: Submit an: Submit an:	alysis)
23. Casing a	and Liner Reco	ord (Repo	ort all strings	set in v	vell)				,							
Hole Size	Size/G	rade	Wt. (#/ft.)	To:		Bottom (MD)	_	: Cementer Depth		f Sks. & of Cement	Slurry (BB		Cement '	Гор*	Amount	Pulled
16.00		50 H-40	42.0		0	29		0		42	5			0		0
7.87	5 5 5	500 L-80	17.0		0	470	3	0		95	0			0 -		0
	<del> </del>						+		<del>                                     </del>				LUE	IV	<u>. U  </u>	<del></del>
													JAN 2	<b>5</b> 20	2	
24. Tubin	g Record										<u> </u>	A 1 D	1000	ADT	-014	
Size	Depth Set (N	(D) P	acker Depth	(MD)	Size	Dep	th Set (	(MD) F	acker Dep	oth (MD)	Size		NOCD pth Set (M		acker Dept	h (MD)
2.875		3710											-			
	ing Intervals		Tom		Datto			ration Reco			C:		VI. II.laa	1	D. C. Ctat	
A)	Formation PADE	оск	Тор	3796	Botto	1116		remorated		O 4116	Size		No. Holes 52	Open.	Perf. Statu Paddock	is
B)	BLINE			4196		1588			4196 T	O 4588		$\neg$		<u> </u>	Blinebry	
C)																
D) 27. Acid, I	Fracture, Treat	ment, Cer	ment Squeez	e, Etc.	•							i				
	Depth Interva							A	mount and	1 Type of I	Material			*		
,			116 1,130,8									R	ECLA	MA	TION	
	41	96 10 4	588 845,350	, gai slic	kwater, 3	18,235#	40//0 v	vhite sand		_		D	UE 4	[_ //	-/2	<del></del>
						-			ACCE	ntact	for ro		- ~	12/2	012	
Date First	tion - Interval	Hours	Test	Oil	Gas		Water	Oil G	ravity	NINGE	Ch	Product	ion Method	11		
Produced 08/22/2011	Date	Tested 24	Production	BBL 45 (	мс		BBL 875	Corr		INIVA	<b>しし</b> 1 27			NS FROI	M \A/EL I	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		Water	Gas C		Well :			FLOV		VIVVELL	
Size 15/64	Flwg 160 SI	Press 85 0	Rate	BBL 45	MC	F 126	BBL 87	5 Ratio	2800		pow∆ſ	CF	PTFD	F0	R REC	CORD
	ction - Interva										173	<del></del>				1
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil G		Gas Gravi	ty	Product	ion Method	2 1	2012	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MC		Water BBL	Gas ( Ratio	Dıl	Well	Status		<del>- UAN</del> Q	lan.	<u> </u>	
(See Instruc	tions and spa	ces for ac	lditional dati	on rev	erse side	·)					-		ENLOS	A AIT A	MANAGE	MENT.
	NIC SUBMI	SSION#		RIFIED	BY TH	É BLM '	WELL BLM	INFORM REVIS	ATION S ED ** B	SYSTEM LM RE	VISED	BUF T* BJ	(HXU UF (M{RÊV	SED-	D OFFIC	E

28b. Prod	uction - Inter	rval C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr API	Gas Gravity	Production Method			
ribuacea	Date	resteu		BBC	Mer		2011 741	Glavity			•	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF		Gas Oil Ratio	Weil Status	•			
28c Prod	uction - Inter	rval D									*	
Date First Produced	Test Date	Hours Tested	Test Production	Oil . BBL	Gas MCF		Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oil Ratio	Well Status				
29, Dispo		(Sold, used	for fuel, ven	ted, etc )								
SOLE		3 0						131				
Show tests,	all importan	t zones of p	oclude Aquife orosity and c tested, cushi	ontents there	eof: Cored e tool oper	intervals and all n, flowing and sh	drill-stem out-in pressure		. Formation (Log) M	arkers		
Formation			Тор	Bottom		Descriptions,	Contents, etc	·.	Name		Top Meas Depth	
BLINEBR TUBB		s (include p	4366 5145	edure).					RUSTLER TOP SALT BASE OF SALT SAN ANDRES GLORIETA BLINEBRY TUBB		200 225 700 2397 3801 4366 5145	
	e enclosed at		s (1 full set r	ea'd.)		2 Geologic Re	eport	3. DS	T Report	4. Direction	nal Survey	
<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Sundry Notice for plugging and cement verification</li> <li>Core Analysis</li> </ol>								7 Other:				
34. I here	by certify th	at the forego							nilable records (see at	tached instructi	ons)	
		Co		For CIMAR	REX ENE	8212 Verified b RGY COMPAN 1g by JAMES (J	Y OF CO. s	ent to the Car				
Name	c(please prin								REPRESENTATIV			
Signa	iture	(Electro	nic Submiss	ion)			Date 01/16/2012					
									Ifully to make to any			