Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

WELL COM EL HON ON NECOM EL HON NEL CIN AND ECC										5. Lease Serial No. NMNM111530						
la Type of	Well 🛛		_		_		Other					6 If 1	ndian, Allottee	or Tribe Na	me	_
b Type of Completion   New Well   Work Over   Deepen   Plug Back   Diff Resvr.  Other										7 Unit or CA Agreement Name and No						
2 Name of CIMAR	Operator EX ENERG	Y COMP	ANY OF Œ	⊝Mail. t	C stather	ontact <sup>.</sup>	TERRI :	STATHE	М		,		ase Name and V ADWALL 18 F		 СОМ 2	_
3 Address							3a Ph	Phone N n: 432.57	No (include 71.7800	e area code)	) .			015-39141		
4. Location	MIDLAND of Well (Rep Sec 18 ce NENW	port locati T25S R	on clearly as 27E Mer N	nd in acc	ordanc	e with Fo	ederal re	quirement	#FC	FIVE	<u>-n</u>	ll B∈	ield and Pool, o	S		<del></del>
	rod interval i			32.123	578 N	Lat, 104	.23087	2 W Lon		18 20		11. S or	EC, T, R., M, Area Sec 18	or Block an T25S R27	d Survey E Mer N	,— NMP
	Sec depth SES	: 18 T25S	S R27E Me	NMP								H ⊏:	ounty or Parish	l M	N/I	—
14 Date St	oudded	344 3301	15. D	ate T D		ed	:	16   Dat	te Complét	ART ART	ESIA	17 E	levations (DF,	KB, RT, GI	.)*	—
09/15/2		1/0		/24/201		5.1		D D 8	<sup>&amp; A</sup> 23/2011⊠	Ready to P	rod.		3195 G	L		
18 Total D	_	MD TVD	1237 7795			ug Back		MD TVD	12	2335	-		lge Plug Set	MD TVD		
DĹĹ GF			J	,	•	y of eac	n)			22 Was Was Direc	well cored DST run? tional Su	i? rvey?	No No	es (Submit es (Submit es (Submit	analysis) analysis) analysis)	) ) )
23. Casing a	nd Liner Rec	ord (Repo	ort all string	,		D-#	lc4			- C CI 0	C1	37-1		<u> </u>		_
Hole Size	Sıze/G	rade	Wt (#/ft)	To (MI	• 1	Bottom (MD)		e Cemente Depth		of Sks & of Cement	Slurry (BB		Cement Top*	Amou	nt Pulled	i
17.500		75 H-40	48.0	<b>↓</b>	0		50			339	·			0		_
<u>11.000</u>		625 J-55 00 P-110	36.0 17.0	36.0		0 1896 0 12379			700 2090		+		0 6554			—
0.750	3.50	70 F-110	17.0		-	123	3		_	2030	<u>'</u>		030	-		—
24. Tubing	Record		· ·	<u> </u>							· .					
	Depth Set (N	(ID) P	acker Depth	(MD)	Sıze	De	pth Set	(MD)	Packer De	pth (MD)	Size	De	pth Set (MD)	Packer D	epth (MI	<del>D)</del>
2.875		7400					A Doute	wation Do	d							
	ng Intervals ormation	Т	Top	— т	Botte		o. Perio	Perforate			Size	Τi	lo. Holes	Perf St	atus	_
A)	BONE SP	RING	100	8018		2557			8018 TC	D 12257		+	200 OP		utus .	
B)																
C)													-			—
	racture, Treat	tment, Ce	ment Squeez	e, Etc.						i						
	Depth Interv		057 000700	and David	1. VI 4	4007554	landada a		Amount an	d Type of N	laterial					
•	801	8 TO 12	257 869739	gai Bora	ite XL, 1	198755#	wnite sa	Δ	ntod	for ro	2012		RECI	AMA	THO	N
								ACCE	hien	IOI IE	201U	_	INTIR	5-23	<del></del>	<u></u>
28 Product	ion - Interval	Α -							NIVIC	1CD-1	<del>(2)</del>	1200	$\nu$			<del></del>
Date First	Test	Hours	Test	Oil	Ga		Water		Gravity	Gas	11-	Producti	on Method			
Produced 11/24/2011	Date 12/09/2011	Tested 24	Production	BBL 106	o M	450 0	BBL 515	4	r API 45 7	Gravit	y		GA	S LIFT		
Choke Size	Tbg Press Flwg 1100	Csg Press	24 Hr Rate	Oil BBL	Ga M		Water BBL	Gas Rati		Well S	tatus	1 () (	) CDTCD	ΓΛD	DE0	
18a Brodu	SI Interve	1100 0		106	3	450	51	5	4245		POW	HIA	<u>triti</u>	<u> FUK</u>	<u>Ktl</u>	<u>UK</u>
Date First	ction - Interva Test	Hours	Test	Oil	Ga		Water	Oil	Gravity	Gas		Producti	on Method		<del></del>	
Produced	Date	Tested	Production	BBL	М		BBL		r API	Gravit	y		.1AN	1 4 20	12	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Ga M	is CF	Water BBL	Gas Rati		Well S	tatus		1/-	2	"	
(See Instruct	tions and spa	ces for ac	lditional dai	a on rev	erse sia	le)				,	1	<i>K</i>	JREAU OF L	AND MAA	ACCAR	-017
	NIC SUBMI	SSĬON#		RIFIED	BY TH	IÉ BLM	WELL * BLM	INFORM	MATION S SED ** E	SYSTEM BLM REV	/ISED	/ -	JRYAU OF L MÜRÊVÎSÊ	AND MAN <b>ò</b> F¥€LD C		_1V

Date First Produced	Test											
	Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr API	Gas Gravity	Production Metho	/d		
	1	restee					2011 741	0,	1			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oil Ratio	Well State	us			
,,,,,,	SI	1			1							
28c. Produ	action - Inter	val D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr API	Gas Gravity	Production Metho	ıd		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oil Ratio	Well State	us			
	Si					ŀ						
29. Dispos SOLD		Sold, used	for fuel, ven	ted, etc.)		•	•	•				
		s Zones (In	clude Aquife	rs):					31 Formation (Log) N	Markers		
	-		•	•	reof: Core	d intervals and all	drill-stem					
tests, 1						en, flowing and sh		es				
		Т		Τ	<del>.</del>					Тор		
	Formation	1	Top Bottom			Descriptions,	Contents, etc	·.	Name	Meas Depth		
TOP SALT			1161			•				1		
BASE OF DELAWAR			1760 1961	İ				1				
BONE SPI	RING E SPRING		5441 6378									
	E SPRING		6959						•			
					1							
		İ										
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			olugging proc	edure).					<del></del>			
Logs	submitted l	JSPS.										
33 Circle	enclosed att	achments.										
1 Electrical/Mechanical Logs (1 full set req'd.)						2. Geologic Re	eport	3. D	ST Report	4. Directional Survey		
5. Su	ndry Notice	for pluggin	g and cement	verification	n	6. Core Analys	515	7 O	ther	·		
34 I herel	by certify tha	t the forego	oing and atta	ched inforn	nation is co	omplete and corre	ct as determin	ied from all a	vailable records (see	attached instructions)		
			Elect	ronic Subr	nission #1	27596 Verified b	y the BLM W	Vell Informa	tion System.			
			Committed	to AFMSS	KEX ENI	ERGY COMPANESSING BY KURT	SIMMONS o	ent to the Ca on 01/11/2012	1718Dad 2 (12KMS0653SE)			
Name	(please prin				•				D REPRESENTAT	IVE		
	<i>F</i> ***							· ·				
~-	ture	(Flectro	nic Submiss	ion)			Date ∩	1/09/2012				
Siana	Signature (Electronic Submission)						Date 01/09/2012					
Signa												