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STATE FEB FED	District II - (575) 748-1283 FEB 13 2012 OIL CONSERVATION DIVISION	<u></u>
Sunday S	District III - (505) 334-4178	
1205 St. Francis Dr., Santa Fr., FM. 1205 St. Francis Dr., Santa Fr., FM. 1205 St. Francis Dr., Stanta Fr., FM. 1205 St. Francis Dr., Stanta Fr., FM. 1205 St. Francis Dr., St. St. APPLICATION FOR FIESDMT "GONG C-101 FGR SUCH 1205 BROPASALS. 1. Type of Well: Oil Well: Gas. Well: St. Other INJECTION 2. Name of Operator 2. Name of Operator 2. Name of Operator 2. Name of Operator 3. Address of Operator 4. Well Location 4. Well Location 4. Well Location 4. Well Location 5. Lievation (Show whether DR. RKB, RT, GR. etc.) 10. Pool name of Wildcat 6600 FRAYBURG JACKSON/SR-Q-G-SA 4. Well Location 11. 1980	1000 Rio Brazos Rd., Azido NM 87440 ATT LOW Santa Fe, NM 87505	
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DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (TORM C-101) FOR SUCH H.E. WEST B	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
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2. Name of Operator 9. OGRID Number 269324	PROPOSALS.)	
LINN OPERATING, INC.		
4. Well Location Unit Letter	LINN OPERATING, INC.	
Well Location		
Unit Letter I: 1980 feet from the S line and 660 feet from the E Jine Section 09 Township 178 Range 31E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 23,889' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Witnessed MIT & RTI SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPPNS PAND A CASING/CEMENT JOB OTHER: Witnessed MIT & RTI SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPPNS PAND A CASING/CEMENT JOB OTHER: Witnessed MIT & RTI SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPPNS PAND A CASING/CEMENT JOB OTHER: Witnessed MIT & RTI SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPPNS PAND A CASING/CEMENT JOB CASING CEMENT JOB CASING		GRATBURG JACKSON, SR-Q-G-SA
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