

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

**RECEIVED**

FEB 13 2012

LANCOST ARTESIA

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-015-05119

5. Indicate Type of Lease

STATE ☐ FEE ☐ **FED**

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

H E WEST B

8. Well Number: 017

9. OGRID Number 269324

10. Pool name or Wildcat

GRAYBURG JACKSON;SR-Q-G-SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter I; 1980 feet from the S line and 660 feet from the E line  
Section 09 Township 17S Range 31E NMPM EDDY County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,889'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

OTHER:

Witnessed MIT &amp; RTI

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/2012 RUWSU. Flowed back well while spotting in W/S. NDWH. NUBOP. RU Floor & Tongs. TOO H w/ 100 jts, 2-3/8 IPC. Change pipe rams and lift equip. Spot in RU & DC's. PU 4-3/4 bit, 6- 3-1/2 DC, Start PU 2-7/8 W/S

1/12/2012 Flowed back well. PU 41 jts total of 112 tag @ 3355 KB. PU swivel, NU drlg head. Cleaning out to CIBP. TOO H w/ 112 jts, LD DC's. SWI.

1/13/2012 Flowed back well. TIH w/ 14 jts tail, pkr, 102 jts set pkr @ 3176' EOT @ 3619. RU Crain, pump 7500 gal 15% HCL. TOO H w/ 101 jts LD 1. PU new pkr, TIH w/ 100 jts set @ 3113. RU Crain, pump acid.

1/16/2012 Tbg 1000 psi, flowed back well. Rlse pkr TOO H w/ 100 jts, pkr 14 jts tail, PU 4-3/4" bit, TIH w/ 117 jts, Clean out to 3645'. LD swivel. TOO H, LD 2-7/8 W/S. Change out lift equip & pipe rams, SWI O-ring on flange was leaking had to call for replacement parts. NDBOP, change O-Ring. NUBOP.

1/17/2012 Csg 1000 psi, flow back to tank. PU pkr, RU tbg tester, TIH w/tbg. RD floor & tongs. NDBOP. Circ pkr fluid, set pkr MOCK MIT, good. NU WH.

1/24/2012 This well passed a MIT witnessed by Richard Inge and returned to active injection with an injection rate of 300 psi and 17 BWPD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist III DATE February 10, 2012

Type or print name Terry B. Callahan E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

2/17/12

Conditions of Approval (if any):