

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00306
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name ATOKA SAN ANDRES UNIT
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>18-S</u> Range <u>26-E</u> NMPM Eddy County		8. Well Number #114
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4311'		9. OGRID Number 277558
		10. Pool name or Wildcat: Atoka San Andres (3610)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING ☐ P&A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

25 SX cmt M.P.A. marker

*35' cmt Pump hole
25 SX cmt on top*

Lime Rock would like to P&A this San Andres well as follows: MIRUSU. TOH w/production equipment. Top CIBP @ 1622' w/5-sx cmt. This will fill csg to about 1679'. Spot a balanced plug from 1236' to 1136' (42-sx) to have cmt 50' above & below the surface csg - woc shoe @ 1186'. Perf 5-1/2" csg @ 250' & pump cmt down 5-1/2" csg & out bradenhead valve (~70 sx). Cut off wellhead 3' below GL & top off csqs w/cmt. Install P&A marker with cmt to comply w/regulations. RDMO location. Cut off anchors & restore location. *Ty*

Spud Date: 10/1/56

Drilling Rig Release Date: 10/17/56

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 2/13/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

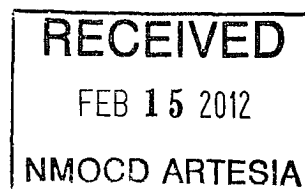
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 2/16/2012

Conditions of Approval (if any):

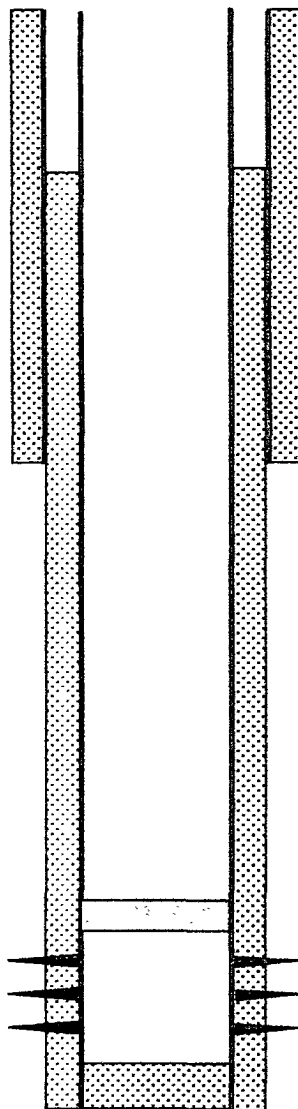
**SEE ATTACHED
CONDITIONS OF
APPROVAL**

Approval Granted providing work
is complete by 5/16/2012



DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #114				FIELD: ATOKA SAN ANDRES		
LOCATION 1650' FSL & 2310' FWL, SEC 11-T18S-R26E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3320'; KB=3327'				SPUD DATE: 10/01/56		COMP DATE: 10/17/56
API#: 30-015-00306		PREPARED BY: C.H. CARLETON			DATE: 04/05/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1186'	8 5/8"	24#	J-55		11"
CASING:	0' - 1712'	5 1/2"	14#	J-55		7 7/8"
CASING:						
TUBING	0' - 1644'(EST)	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

8 5/8" CASING @ 1186' W/740 SXS. TOC @ SURFACE

CIBP @ 1,622'

SAN ANDRES PERFORATIONS: 1646'-1678'(OA) - 128 HOLES

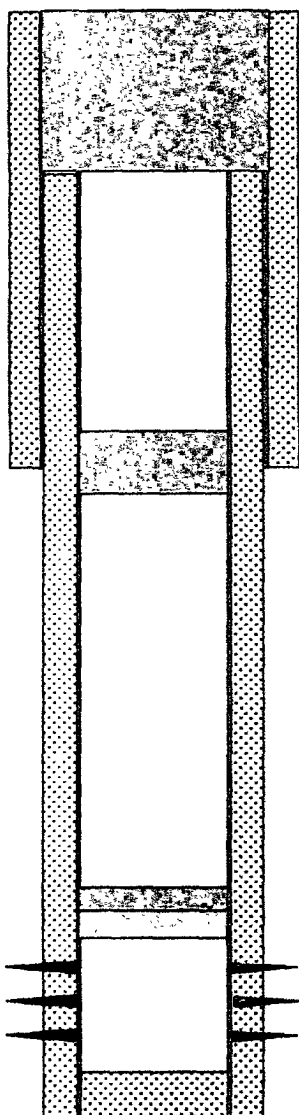
PBTD @ 1705'

5 1/2" CASING @ 1712' W/360 SXS. TOC @ 330' (TEMP SURVEY)

TD @ 1714'

LIME ROCK RESOURCES WELLBORE SCHEMATIC - PROPOSED AFTER P&A

WELL NAME: ATOKA SAN ANDRES UNIT #114				FIELD: ATOKA SAN ANDRES		
LOCATION: 1650' FSL & 2310' FWL, SEC 11-T18S-R26E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3320'; KB=3327'				SPUD DATE: 10/01/56		COMP DATE: 10/17/56
API#: 30-015-00306		PREPARED BY: C.H. CARLETON			DATE: 04/05/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING	0' - 1186'	8 5/8"	24#	J-55		11"
CASING	0' - 1712'	5 1/2"	14#	J-55		7 7/8"
CASING						
TUBING	0' - 1644'(EST)	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING						



Perforate 5-1/2" casing at 250'
Spot cement from 250' back to surface
 TOC @ 300'

8 5/8" CASING @ 1186' W/740 SXS. TOC @ SURFACE
Spot cement from 1,136' to 1,236'
255X minimum.
WOC Tag.

Spot 35' cement on top of CIBP
Existing CIBP @ 1,622'
 SAN ANDRES PERFORATIONS: 1646'-1678'(OA) - 128 HOLES

PBTD @ 1705'
 5 1/2" CASING @ 1712' W/360 SXS. TOC @ 330' (TEMP SURVEY)
 TD @ 1714'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Lime Rock Resources II-A, L.P.

Well Name & Number: Atoka San Andres #114

API #: 30-015-00306

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

*Mud laden fluids must be placed between all cement plugs.
mix 25 sacks of gel per 100 bbl's water.*

DG

Date: 2/16/2012

**POWER OF ATTORNEY
DESIGNATION OF AGENT**



LIME ROCK RESOURCES A, L.P. hereby names the following person as its agent:

Name of Agent: Mike Pippin, Pippin LLC

Agent's Address: 3104 N. Sullivan, Farmington, NM 87401-2017

Agent's Telephone Number: (505) 327-4573

GRANT OF SPECIAL AUTHORITY

LIME ROCK RESOURCES A, L.P. grants its agent the authority to act for it with respect to the following only:

1. Executing forms required to be filed with the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department.
2. Executive forms required to be filed with the Bureau of Land management of the Department of Interior of the United States of America.

EFFECTIVE DATE

This power of attorney is effective immediately.

RELIANCE ON THIS POWER OF ATTORNEY

Any person, including the agent, may rely upon the validity of this power of attorney or a copy of it unless that person knows it has terminated or is invalid.

SIGNATURE AND ACKNOWLEDGMENT

LIME ROCK RESOURCES A, L.P.

By: [Signature]

Name: Charles Adcock

Title: Managing Director

Date: February 9, 2009

Address: 1111 Bagby Street, Suite 4600, Houston, TX 77002

Telephone Number: (713) 292-9512

State of TEXAS

County of HARRIS

This instrument was acknowledged before me on 11th of February, 2009 by Charles Adcock, Managing Director of LIME ROCK RESOURCES A, L.P. acting on behalf of said limited partnership.

Signature of Notarial Officer: [Signature]

My commission expires: August 5, 2012

