

BLM CARLSBAD FIELD OFFICE

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC 028978B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other WIW2. Name of Operator
SANDRIDGE E&P, LLC3a. Address
123 Robert S Kerr Ave
OKC OK 73102-64063b. Phone No. (include area code)
405-429-57454. Location of Well (Footage, Sec, T., R., M., or Survey Description)
UL H / Sec 33, T18S, R30E
1650' FNL, 330' FEL7. If Unit of CA/Agreement, Name and/or No.
NORTH BENSON QUEEN UNIT8. Well Name and No.
0419. API Well No.
30-015-1015210. Field and Pool or Exploratory Area
Benson; Queen-Grayburg, North (5300)11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SandRidge E&P, LLC, respectfully requests approval to plug and abandon the above captioned well as per the attached procedure. Plugging operations will be scheduled immediately upon approval: BLM and NMOCDD will be notified prior to commencement of activities.

SEE ATTACHED FOR
CONDITIONS OF APPROVALRECLAMATION PROCEDURE
ATTACHED14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Karen Sharp

Title Sr. Regulatory Analyst

Signature

Karen Sharp

Date 05/09/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James R. Conner

Title SEAS

Date 5-22-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

H 2/22/2012

Accepted for record
NMOCDD

Well name: North Benson Queen Unit #41

Project: P&A well
Field: Benson North
State, County: Eddy, New Mexico
Location: Sec 33, T18S R30E
TD: 3,219'
PBTD: 3,067'
TOC: 2,450'
KB: 3,434' 11' KB
GL: 3,423'
Misc info: 5 5"x OH annular Fluid
5 5" csg fluid
BHT: 105



Perfs 2748' - 3411'

Engineer: Aaron Cattley
Office 405-429-6342 Cell 405-426-2292 acattley@sdrge.com

ITEM	OD (in)	Weight (ppf)	ID (in)	Drift (in)	GRADE	THD	TOP	BTM	# JTS	BIT SIZE	DEPTH	Burst (psig)	Collapse (psig)	Capacity (bbl/ft)
CSG	8 5/8"	24 0	8.097"	7 9/16"	K-55	LT & C	0'	557'	41	0 000"	557'	2,950	1,370	0.07230
CSG	5 1/2"	14 0	5 012"	4 8/8"	K-55	LT & C	0'	3,219'	0	0 000"	3,219'	4,270	3,120	0 02320
TBG	2 7/8"	6 5	2.441"	2 3/4"	J-55, IPC	EUE						7,260	7,680	0 00579

Maximum allowable pressure is 75% of CSG burst: 3,203 psig

1) MIRU WSU and Reverse Unit ND WH NU BOP POOH w/ 1 jt of 2-7/8 and lay down. RIH w/ 2,800' of 2-7/8" 4 6 ppf, N-80, EUE workstring, casing scraper and 6 2-7/8" collars and clean well down to ~3,000'. Circ hole clean for at least 1 hr using 2% KCl Substitute. POOH and lay down string mill RD Reverse unit

- * 2) POOH w/ casing scraper and RD Reverse Unit
- 3) Freepoint 5-1/2" K55 casing at +/- 2450' and cut casing POOH w/ 5-1/2" K55 casing and lay down
- 4) MIRU Pump truck and Plugging company Spot 35' Class C cmt on top of RBP Wait on cement and tag. *if using DB, 25 sx if not*
- 5) Spot 35 sks Class C cmt from 2350 - 2550' Wait on cement and tag
- * 6) Spot 355 sks Class C cmt from 300' - 1720' Wait on cement and tag
- 7) Spot plug from 60' to surface *Perf @ 60' and circ. in/out to surface.*
- 8) RDMO Pump truck and Plugging company. Cut off well head, clean location and install Ground level dry hole marker

"add 01's"

- * RIH, verify CIBA + 35' cmt in place @ 2715 +/-
If not, set CIBA 50'-100' above perfs @
2904 and cap w/ 25 sx cmt. *f. huss 2-14-12*
- * Spot 100' plug from 1535 - 1435 (b/salt) woc Tag
f. huss 2-14-12

Current

557

2450

2 sx cement
CIBP 2750'

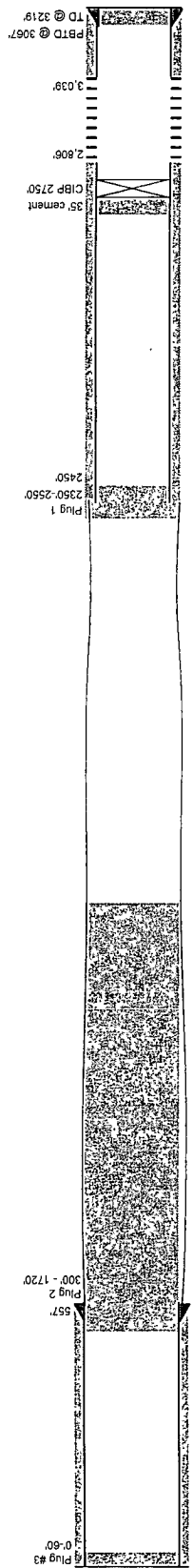
2.806'

3.039'

PBTD @ 3067'
TD @ 3219'

WELLBORE SCHEMATIC

WELL NAME: North Benson Queen Unit #41		SPOT: Sec 32, T18S R30E		LOCATION: Benson North		ELEVATION: 3,423'		ZONE: Queen/San Andres		OPERATOR: Sandridge Energy	
Corp ID: 108925		NRI: 69 43830%		STATE: New Mexico		CEMENT & HOLE DATA		Cement		Hole Data	
API NO: 30-015-10152		WT/FT: 140		GRADE: 557'		BTM: 557'		TOP: 557'		TYPE: TOC	
CSDG		OD		WT/FT		THD		GRADE		TOP	
COND		8 5/8"		24 0		L7 & C		K-55		557'	
SURFACE		5 1/2"		14 0		L7 & C		K-55		557'	
WELL TOOLS		5 1/2"		14 0		L7 & C		K-55		557'	
WELL HISTORY		DATE		WORK DETAIL		PROD RESULTS		DATE		PROD RESULTS	
Drilling Notations											
PERFORATION HISTORY											
Status											
Stimulation Treatment											
Date											
Zone											
Sand (kibs)											
Fluid (bbls)											
Total Fluid Type (Pad/Prepad/Frac/Flush)											
Prop Type											
AIR(bpm)											
MTP											
DATE											
TOP											
BTM											
Total Ft											
SPF/Holes											
ZONE											
Frac Job Remarks (Screenshots or problems in Frac job)											
CIBP Record											
Date											
Depth											
Type											
Date Removed											
Notes											
Remarks											
Downhole Jewelry											
Length											
Depth											
Description											
Material (Halliburton Handbook)											
ID (in)											
Drift (in)											
Grade											
Collapse (psig)											
Burst (psig)											
Tensile (lbs)											
TUBULAR GOODS PERFORMANCE											
Safety Factor Not Included											
Packer Detail											
REMARKS											
ENGINEER: Aaron Catley											
GEOLOGIST: LANDMAN											
PREPARED BY: Aaron Catley											
PREPARED DATE: 5/9/2011											
UPDATED: 5/9/2011											
UPDATED: 5/9/2011											
UPDATED: 5/9/2011											
Sandridge ENERGY											



HOLE SIZE 12 1/4"

50 sx cnt

CASING SIZE 8 5/8" 29 #

TD 559

HOLE SIZE 7 7/8"

100 sx cnt

Oper. CTOL 2450
CTOC 2838
Alexis

CASING SIZE 5 1/2" K-55

TD 3219

Perf @ 60'
Circ. in/out

300' WOC Tag

SALT SECTIONS TOP 555

BASE 1485

RIMP

CAVE/KARST

SPEC WATER

Sect. Potash,

FORMATIONS Bot S 1485

Yates 1467

Qu 2780

GB 3197

Cut/Pull 2450
2350-2550 WOC Tag

CTOP @ 2750
Perfs 2904-2918
2806-3023 DVT
(inj)

PERFORATIONS 2904-2918

2806-3023 (Inj)



May 9, 2011

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

Re: North Benson Queen Unit #41
Sec 33, T18S, R30E, Eddy County, NM
30-015-10152

Gentlemen:

Enclosed please find Form 3160-5, Intent to Plug and Abandon, for the above captioned well located in Eddy County, New Mexico. SandRidge E&P, LLC, respectfully requests expeditious handling of our Intent as we would like to have this well plugged and abandoned by June 1, 2011. Any consideration you may afford us in achieving our goal will be greatly appreciated.

If you require additional information, please contact myself or Karen Sharp (405-429-5745). Thank you for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "Aaron Cattley", is written over a horizontal line.

Aaron Cattley
Operations Engineer
(405) 429-6342

/ks
Enclosure(s)

RECEIVED
2011 MAY 10 PM 3:08
BUREAU OF LAND MGMT
CARLSBAD OFFICE

energy to go further

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Natural Resource Specialist
575-234-5959

Terry Gregston
Environmental Protection Specialist
575-234-5958

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Todd Suter
Surface Protection Specialist
575-234-5987

Randy Rust
Environmental Protection Specialist
575-234-5943

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922