.Ferm 160-9 (December 1989)

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Number	12JB061	
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	UNITED STATES
Certified Mail - Return Receipt Requested 70101870000352257279	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	- Identification -
IID	
Lease	NMLC063368
CA	
7.1	NIB AN IB AN ON O COV

by	NOTICE OF	INCIDE	ENTS	OF	NONCO	OMPLIA	VCE	Unit NMI PA	VM101360X	
Bureau of Land Management Office				Operato	r					
CARLSBAD FIELD OFFICE			CBS OPERATING CORPORATION							
Address 620 E GREENE STREET CARLSBAD NM 88220			Address P O BOX 2236 MIDLAND TX 79702							
			Attention							
575-234-5994								· · · · · · · · · · · · · · · · · · ·		
Inspector BLAKLEY				30-015-04978						
Site Name	Well or Facility	1/4 1/4 Section		•	Range	Meridian	County		State	
NORTH SQUARE LAKE UNIT	132	SWNW 33	16	_	31E	NMP		EDDY	NM	
Site Name	Well or Facility	1/4 1/4 Section	Townshi	p	Range	Meridian	County		State	
THE FOLLOWING VIOLATION	N WAS FOUND BY BU	L REAU OF LANI) MANA(GEMEN	T INSPECTOR	RS ON THE DAT	E AND AT	THE SITE LISTE	D ABOVE	
Date	Time (24 - hour clock)			Violation				Gravity of Violation		
11/30/2011				43CFR 3162.1, (a)				MINOR		
Corrective Action To Be Completed By	Date Corrected			Assessment for Noncompliance				Assessment Reference		
12/31/2011								43 CFR 3163.1()		
Remarks Failure to comply with the Conc for this well. Time line established on extent (Remarks continued on followir	ion approval has a	ŭ		andon	ment Proce	edure approve	ed			
When violation is corrected, sign this notice	and return to above addi	ess								
Company Representative Title	,	• •	Signa	ture			•	Date		
Company Comments		- i								

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163 2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street. Suite 300, Arlington VA 22203 (see 43 CFR 3165.4) Contact the above listed Bureau of Land Management office for further information

Signature of Bureau of Land Management Authorized Officer	5		Date / //30/11	08:00
	FOR OFFICE US	E ONLY	(/	<u> </u>
Number Date	Assessment	Penalty	Terminati	on
1P				
Type of Inspection				
PD				

JH 2/15/2012

Accepted for record **NMOCD**

BLM Remarks, continued

For compliance: Plug and abandon this well By 12/31/2011

43CFR 3162.1 General requirements.

(a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.