Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office	Energy, Minerals and Natural Resources	Revised August 1, 2011		
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-37941		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE □		
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S St Francis Dr , Santa Fe, NM 87505		VB-679		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIE	Buho BQH State			
PROPOSALS) 1. Type of Well: Oil Well	8. Well Number 2			
2. Name of Operator		9. OGRID Number		
Yates Petroleum Corporation	025575			
3. Address of Operator105 South Fourth Street, Artesia, N	10. Pool name or Wildcat			
	Wildcat; Bone Springs			
4. Well Location	Front From the Name 1 line and 220 food 6	and Park 1		
Unit Letter A : 535				
Section 36	Township 26S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County:		
	2950 feet	Land the state of		
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUI	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐		RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL To CASING/CEME	NT JOB " 📋 · į · · · · · · · · · · · · · · · · ·		
DOWNHOLE COMMINGLE	,			
OTHER	OTHER: -, ·, ·	<u>। १८८५, गुरात समृद्धान्य अनुसार</u> 🔲		
	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date		
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of		
proposed completion or rec	completion.			
Yates Petroleum Corporation plans	to plug and abandon this well as follows:	RECEIVED		
This well was drilled to 165 feet of				
15 feet of 30 feet casing was cement	ted in from surface down with a locking cap on top.	FEB 0 9 2012		
No other casing was used while drill	NMOCD ARTESIA			
No ground water was encountered while drilling. We will cut the casing off at ground level, fill well bore with ready mix top to bottom.				
Install an above ground dry hole ma	· · · · · · · · · · · · · · · · · · ·			
G .				
	used while drilling this well. No caliche was hauled in	n to build pad or road. We will remove cuttings		
and backdrop pad and road. We wi	ll permanently tie the fence closed.			
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.		
		go una conor.		
	() 00			
SIGNATURE <u>Sharon</u>	TITLE Regulatory Compliance	Technician DATE February 7, 2012		
	E-mail address: <u>scoll@yatespetroleum.cc</u>	om PHONE: <u>575-748-1471 ext 13507</u>		
For State Use Only		,		
APPROVED BY:	Mari TITLE	DATE 2/14/20/2		
Conditions of Approval (if any):				
	Approval Granted by	royiding/work		

Notify OCD 24 hrs. prior To any work done.

SEE ATTACHED CONDITIONS OF APPROVAL

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:_	YaTes	PeTro	kum Co	rp.	
Well Name	/ e & Number:_	Buho	BOH	5TATE	#2
API #:	30-0				_

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- **5.** A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
- 11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 2/14/2012