

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | WELL API NO. 30015-39108 |
| | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Cimarex Energy Co. of Colorado | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 600 N. Marienfeld, Ste. 600; Midland, TX 79701 | 7. Lease Name or Unit Agreement Name Oklahoma 32 Fee |
| 4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>32</u> Township <u>18S</u> Range <u>26E</u> NMPM Eddy County | 8. Well Number 007 |
| | 9. OGRID Number 162683 |
| | 10. Pool name or Wildcat Penasco Draw; SA Yeso Assoc |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3393' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: drill & complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/28/11 Spud well.

11/29/11 TD 12-1/4" hole @ 942'. RIH w/ 8 5/8", J55 24# STC csg & set @ 942'. Cmt w/ lead: 415 sx Class C; tail w/ 100 sx Class C. Circ 198 sx. WOC 12 + hrs.

11/30/11 Tested csg to 1500 psi for 30 mins – ok.

12/2/11 TD 7-7/8" hole @ 3003'.

12/3/11 RIH w/ 5-1/2", 17# L80, LTC csg & set @ 3003'. Cmt w/ lead: 170 sx 35:65 POZ C; tail w/ 250 sx PVL. Circ 80 sx. WOC. Tested WH to 3000 psi ok. Release Rig. WO frac.

12/7/11 MIRU and perf Blinebry @ 2721-2915'. WO frac.

12/13/11 Frac Blinebry w/ 1143626 gals total fluid; 471252# sd. RIH w/ CBP & set @ 2694'. Perf Paddock @ 2390-2672'. Frac Paddock w/ 1123242 gals total fluid; 452768# sd.

12/19/11 MIRU and DO CBP. Wash to PBTD @ 2940'.

12/20/11 SWI.

Spud Date:

11/28/11

Rig Release Date:

12/3/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory DATE 2/10/12

Type or print name Terri Stathem E-mail address: tstathem@cimarex.com PHONE: 432-620-1936

For State Use Only

APPROVED BY: Dr. H. S. Seward TITLE Dr. H. S. Seward DATE 02/17/2012

Conditions of Approval (if any):

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Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|---|--|
| ¹ Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600 Midland, TX 79701 | | ² OGRID Number 162683 |
| | | ³ Reason for Filing Code/ Effective Date RT 2/7/12 - 3000 bbls |
| ⁴ API Number 30 - 015-39108 | ⁵ Pool Name Penasco Draw; SA-Yeso Assoc | ⁶ Pool Code 50270 |
| ⁷ Property Code 38642 | ⁸ Property Name Oklahoma 32 Fee | ⁹ Well Number 7 |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot no. G | Section 32 | Township 18S | Range 26E | Lot Idn | Feet from the 2310 | North/South Line NORTH | Feet from the 2310 | East/West line EAST | County EDDY |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| ¹² Lse Code P | ¹³ Producing Method Code P | ¹⁴ Gas Connection Date 2-9-12 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | |
|------------------------------------|--|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| 21778 | Sunoco Inc. R & M P O Box 2039; Tulsa OK | |
| 226737 | DCP Midstream. 370 17th St., Ste 2500 Denver CO | |
| | | |
| | | |
| | | |
| | | |

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FEB 13 2012
NMOCD ARTESIA

IV. Well Completion Data

| | | | | | |
|-------------------------------------|------------------------------------|--------------------------|----------------------------|---|-----------------------|
| ²¹ Spud Date 11/28/11 | ²² Ready Date 2/6/12 | ²³ TD 3003 | ²⁴ PBSD 2940 | ²⁵ Perforations 2390-2915 | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 12-1/4 | 8-5/8 | 942 | 615 | | |
| 7-7/8 | 5-1/2 | 3003 | 420 | | |
| | 2-7/8 | 2358 | | | |
| | | | | | |

V. Well Test Data

| | | | | | |
|--------------------------------------|---|-----------------------------------|---------------------------------|------------------------------------|------------------------------------|
| ³¹ Date New Oil 2-9-12 | ³² Gas Delivery Date 2-9-12 | ³³ Test Date 2-9-12 | ³⁴ Test Length 24 | ³⁵ Tbg. Pressure 135 | ³⁶ Csg. Pressure 190 |
| ³⁷ Choke Size 64/64 | ³⁸ Oil 61 | ³⁹ Water 1167 | ⁴⁰ Gas 43 | | ⁴¹ Test Method |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Terri Stathem

Title:

Regulatory/Permitting Administration

E-mail Address:

tstathem@cimarex.com

Date:

2/10/12

Phone:

432-620-1936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION