Form 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OMB No 1004-0137 Expires: July 31, 2010

FORM APPROVED

5. Lease Serial No. NMLC029420A

6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			n/a	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well			7 If Unit of CA/Agreement, Name and/or No NMNM71030C	
✓ Oil Well Gas Well Other			8. Well Name and No Skelly Unit 828	
Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent)			9. API Well No. 30-015-38443	
3a. Address (Agent) 550 W Texas Ave , Suite 100 Midland, TX 79701	(include area code)	10 Field and Pool or Exploratory Area MAR LOCO; GLORIETA-YESO 97866		
4. Location of Well (Footage, Sec., T.,R., Sec 15 T17S R31E 75 FSL 1555 FEL, Unit O	M., or Survey Description)		11 Country or Parish, EDDY COUNTY, NA	
' 12. CHECK	THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACT	NOIT	
Notice of Intent ✓ Subsequent Report	Casing Repair New O	re Treat Rec	duction (Start/Resume) lamation omplete aporarily Abandon	Water Shut-Off Well Integrity ✓ Other Drilling Operations
Final Abandonment Notice	Convert to Injection Plug I	· <u> </u>	er Disposal	,
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 1160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 8/01/11 MIRU. 8/02/11 Tested BOP to 2000# for 30 min, Good. Drill out DV tool. 8/12/11 Perf Lower Blinebry @ 6150 - 6370 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/114,224 gals gel, 146,332# 16/30 White sand, 27,158# 16/30 CRC. Set CBP @ 6100. Perf Middle Blinebry, @ 5850 - 6070 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/113,738 gals gel, 143,792# 16/30 White sand, 31,202# 16/30 CRC. Set CBP @ 5800. Perf Upper Blinebry @ 5550 - 5770 w/1 SPF, 26 holes. 8/13/11 Acidized w/3500 gals 15% HCL. Frac w/115,231 gals gel, 147,764# 16/30 White sand, 32,621# 16/30 CRC. Set CBP @ 5210. Perf Paddock @ 5040 - 5180 w/1 SPF, 20 holes. Acidized w/2500 gals 15% HCL. Frac w/223,451 gals gel, 266,492# 16/30 White sand, 65,018# 16/30 CRC. 8/16/11 Drilled out plugs. Clean out to PBTD 6684. 8/17/11 RIH w/190 jts 2-7/8" J55 6.5# tbg, EOT @ 6221. RIH w/2-1/2" x 2" x 24' pump. RECEIVED JAN 2 5 2012 NMOCD ARTESIA				
Netha Aaron	e and correct Name (Printea/Typea)	T. DDEDADED		
Signature . Clarry		Title PREPARER Date 01/12/2012	ACCEPT	ED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
	Approval of this notice does not warrant or c e to those rights in the subject lease which we ereon.		BUREAV	OF LAND MANAGEMENT I SRAD FIELD OFFICE

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to-any-department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction