

# OCD-ARTESIA

Form 3160-5  
(August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

### SUNDRY NOTICES AND REPORTS ON WELLS

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029419A
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address (Agent) 15 Smith Road Midland, TX 79705	3b. Phone No. (include area code) 432-687-7375	7. If Unit of CA/Agreement, Name and/or No. NMNM71030C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R31E 330 FNL 990 FWL, Unit D		8. Well Name and No. Skelly Unit 944
		9. API Well No. 30-015-32963
		10. Field and Pool or Exploratory Area FREN; GLORIETA-YESO 26770
		11. Country or Parish, State EDDY COUNTY, NM

### 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please review the attached AMENDED program for deepening the existing Paddock producing well to the Blinbery reservoir. The existing sundry will remain as is. Please note modifications to Section 4 Casing/Cement Program as we have clarified that our ultimate objective is to have the deepened Skelly well to be producing from the Blinbery and Paddock which is recognized by the OCD as the Yeso interval.

Also, please note modifications to the Deepening Procedure Step 2 as we have included a pressure test on the cement squeezed Paddock perforations to 500 psi for 20 mins.

Upon BLM approval of the AMENDED deepening program, please remove items E and F from the Conditions of Approval.

All modifications were aided by the technical expertise of Mr. Ed Fernandez, BLM representative.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Accepted for record

NMOCD

RECEIVED

JAN 13 2012

**APPROVED**

JAN 10 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Pinkerton

NMOCD ARTESIA

Title Regulatory Specialist

Signature

*Denise Pinkerton*

Date

*01/03/2012*

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Skelly Unit 944  
Chevron USA Inc.  
30-015-32963  
January 10, 2012  
Conditions of Approval**

**Original COA still applies with the following changes:**

1. Item e) and f) and h) omitted
2. New item e,f) as follows: 4: liner minimum tie back to production casing will be 100 feet, this will avoid covering the existing perforations from 4931'-5224'. Note 5-1/2" csg set at 5447'.

**EGF 011012**

UNITED STATES  
DEPARTMENT OF THE INTERIOR **OCD Artesia**  
BUREAU OF LAND MANAGEMENT

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OMB No 1004-0137  
Expires July 31, 2010

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5 Lease Serial No  
LC-029419A

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No  
SKELLY UNIT #944 (29742)

2 Name of Operator  
CHEVRON U.S.A. INC (4323)

9 API Well No  
30-015-32963

3a Address  
15 SMITH ROAD  
MIDLAND, TEXAS 79705

3b Phone No (include area code)  
432-687-7375

10 Field and Pool or Exploratory Area  
FREN; GLORIETA-YESO (26770)

4 Location of Well (Footage, Sec. T, R, M, or Survey Description)  
330' FNL & 990' FWL, SECTION 22, UL. D. T-17S, R-31E

11 Country or Parish, State  
EDDY COUNTY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

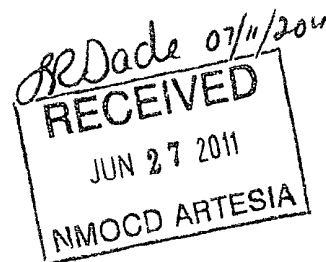
13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. INTENDS TO DEEPEN THE SUBJECT WELL. CHEVRON RESPECTFULLY REQUESTS A 1 YEAR APPROVAL.

PLEASE FIND ATTACHED, THE DEEPENING PROCEDURE, DEEPENING PROGRAM, COMPLETION PROCEDURE, AND CLOSED LOOP INFORMATION FOR THE NMOCD.

Deepening operations will be conducted by COG Opr LLC, agent for Chevron

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL



14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 05/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**APPROVED**  
JUN 27 2011  
Petroleum Engineer  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)